	UNITED STATES ARTMENT OF THE IN EAU OF LAND MANAC		1 1.1			ORM APPROVED MB No. 1004-0135 es Jnovember 30, 2000 al No.
SUNDRY NOTICES AND REPORTS ON WELLS SEP 02						IMNM 03011
Do not use this form for proposals to drill or reenter an						Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.					40309	
	ICATE – Other instru	ctions	on revers	e side	7. If Unit of 0	CA/Agreement, Name and/or N
1. Type of Well					1	
X Oil Well Gas Well Other					8. Well Name and No.	
2. Name of Operator					Clark #4	
San Juan Resources, Inc.					9. API Well No.	
3a. Address	3b. Pho	one No. (include area code) 30-039-05618				
1499 Blake St, Suite 10C,Denver, CO 80202 30			573-6333 10. Field ar			Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco PC South		
Unit M, Section 5, T24N, R3W					11. County or Parish, State	
					Rio Arriba,	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize		ure Treat	Reclamation		Water Shut-Off Well Integrity
X Subsequent Report X Casing Repair New Construction Recomplete Other Other						
Final Abandonment Notice	Change Plans		and Abandon Back	Water Dis	-	
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) RCVD SEP 5 '1.4						
8/13/2014 - 8/16/2014: OIL CONS. DIV.						
Isolated holes in casing between 1216' - 1251'. Mix and spot 40 sx (47.2 cf) of Class B cement. Casing went on vacuum. Mix and pump 2nd						
147 sx (173.5 cf) of Class B cement. Max squeeze pressure was 500 psi. Estimated TOC at 1004'. WOC. Drill out cement. Run CBL from						
3147' - surface. Found TOC at ~ 1020' w/ stringers up to 495'. Pressure test casing to 600 psi for 30 min. Lost 8 psi in 30 min. Test witnesse						
by M. Keuhling. Pull RBP and re-run production tubing to 3247'. Turn over to swab rig.						
DIST. 3						
14. I hereby certify that the foregoing	g is true and correct					
Name (Printed/Typed)			Title			
John C. Thompson			Agent / Engineer			
Signature Date						
August 2					ust 28, 2014	
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by			Title	- <u></u>	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United states figures figures for fraudulent statements or representations as to any matter within its jurisdiction.						
States any rous of nadducin succession of representations us to any matter while its jurisdiction.						
ACCEPTED FOR RECORD						



SEP 0 3 2014

FARMINGTON FIELD OFFICE BY: William Tambekou