Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLSAUG 29 201 6. If Indian, Allottee or Tribe Name

SUBMI	T IN TRIPLICATE – Other	r instructions on page 2.	سه هدر در در در در	7. If Unit of CA/Agre	ement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. Breech C #248		
2. Name of Operator Cross Timbers Energy, LLC				9. API Well No. 30-039-06529		
3a. Address	3b. Phone No. (include area co	de)	10. Field and Pool or Exploratory Area			
400 W. 7th St., Fort Worth, TX 76102		817-334-7800	Blan		nco MV/Basin DK	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
1140' FNL, 900' FEL, Sec 13,		Rio A		Arriba, NM		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
4	Alter Casing	Fracture Treat	Reci	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	Recomplete Other		
	Change Plans	Plug and Abandon	Tem	emporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal		
the proposal is to deepen direction Attach the Bond under which the	ally or recomplete horizonta work will be performed or proved operations. If the operat Abandonment Notices must	lly, give subsurface locations and rovide the Bond No. on file with I ion results in a multiple completion	measured and BLM/BIA. If on or recomp	nd true vertical depths (Required subsequent re pletion in a new interva	rk and approximate duration thereof. If of all pertinent markers and zones, ports must be filed within 30 days il, a Form 3160-4 must be filed once in completed and the operator has	
	or final inspection.) 30.45 cuft, 12.5 PPG) from Acidized leak w/100 gale	m 2,594'-2,246'. SI 72 hrs. D0 s 15% HCl. Squeezed leak w/	0 cmt fr/2,4 135 sx type	01'-2,614'. Press tes Ill cmt (187 cuft). D	sted csg to 520 psig. Lost 35 p rilled out cmt fr/2,778'-3,032'.	

96 hrs. DO cmt fr/2,844'-2,971'. Press tested csg to 585 psig. Passed MIT (witnessed by Paul Wiebe, NMOCD). Recovered RBP @ 5,107'. Cleaned out to 7,445'. Ran prod tbg. Rturned well to production. ROWD SEP 9'14

OIL CORS. DIV.

DIST. 3

ACCEPTED FOR RECORD

SEP 0 4 2014

FARMINGTON FIELD OFFICE BY: IL SAMES

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Robbie A Grigg	Title Regulatory Compliance				
Signature Boffie G. Grag	Date 08/28/2014				
THIS SPACE FOR FEDE	RAL OR STATE OFF	ICE USE			
Approved by					
	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or or that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe fictitious or fraudulent statements or representations as to any matter within its jurisdiction		make to any department or agency of the United States	any false,		

(Instructions on page 2)