Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON V	WELLS AUG 22 2014
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	MACARINE.
UNITED STATES	1 1251-

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NM 30015

Do not use this form for abandoned well. Use For				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICA	TE - Other instructions	on page 2	إن ارفاده ال	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator Energen Resources Corporation 3a. Address 2010 Aften Place, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 580' FSL, 1710' FEL (O) Sec. 18, T32N, R4W		8. Well Name and No. Carracas 18B #15 9. API Well No. 30-039-24330 10. Field and Pool, or Exploratory Area Basin Fruitland Coal 11. County or Parish, State Rio Arriba NM		
12. CHECK APPROPRIAT	E BOX(ES) TO INDIC	ATE NATURE OF NO	TICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplet	y Abandon Annual BHP Report
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final insp	plete horizontally, give substrormed or provide the Bond of the operation results in a substraction of the Solidan Notices shall be filed only a	urface locations and measur d No. on file with BLM/BL multiple completion or reco	ed and true ver A. Required sumpletion in a n	tical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once
Energen converted the subject well EHP reports - attached to this suthrough 2014.	11 to POW on 9/9/20		_	
This report allows Energen to cordate of September 9, 2015.	ntinue with POW sta	atus on the well u	ntil the n	next reporting period end DIL CONS. DIV DIST. 3
Max Pressure = 900.593 psig Max	Temperature = 130	361 F		SEP 08 2014
The MIT was preformed and passed	on 8/20/14. NMOCI) representative w	as Accept	EDIPORTRECONDESS.
			SEP	0 5 2014
			FARMING	TON FIELD OFFICE
14. I hereby certify that the foregoing is true and correct Name (<i>PrintedTyped</i>)				

Title Regulatory Analyst Anna Stotts Signature Date 08/21/14 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that Office the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Company Name Well Name Type of Test Date(s) of Test ENERGEN RESOURCES CARRACAS UNIT 18 B 15 BUILDUP 10/24/13 TO 4/15/14

Carracas Unit 18 B 15

