

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS** 3 2014  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF-080711-A</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No. <b>San Juan 30-6 Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface UL C (NENW), 775' FNL &amp; 1985' FWL, Sec. 31, T30N, R6W</b> <b>Bottomhole UL F (SENW), 1995' FNL &amp; 1812' FWL, Sec. 31, T30N, R6W</b>		8. Well Name and No. <b>San Juan 30-6 Unit 58C</b>
		9. API Well No. <b>30-039-30802</b>
		10. Field and Pool or Exploratory Area <b>Blanco MV/Basin DK</b>
		11. Country or Parish, State <b>Rio Arriba New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Reservoir</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Restimulation</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD SEP 2 '14

7/9/14: MIRU AWS 753, NDWH, NUBOPE. PT blind & pipe rams, good test. TOOH w/ TBG on 7/10/14.

7/11/14: TIH w CBP set @ 8300' & packer set @ 4977'. PT Casing, good test. PU & set packer @ 5551'. Acidized MV from 5,580' to 6,548'w/ 15% HCL acid & frac balls, flush w/ 45 bbls of 2% KCL. Release packer & TIH to 6565' to knock off balls, TOOH w/ Packer. TIH w/ RBP & set @ 4965'. Load hole w/ KCL water PT RBP to 2000 psi, good test.

7/14/14: NU Frac valve, PT to 5000 psi for 15 min, good test. TOOH w/ RBP.

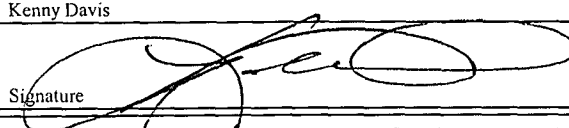
OIL CONS. DIV.

7/15/14: Restimulate through existing perms MV formations (Upper meneffe 5,580' - 6,014', Lower Meneffe/Point Lookout 6,078' - 6,548'). Pumped 2,477 clean bbls slick water w/ 379K ST. Cu/Ft N2 & 100, 188# 20/40 Brady sand. Flushed w/ 91 bbls 2% KCL, RD RR Frac Crew @20:00 hrs on 7/15/14.

DIST. 3

7/16/14: RU Basin Wireline & set CBP @ 4930' ND frac valve & NU BOP, ran PT, Good test. RIH & DO CBP @ 4930' CO 20 days to 8525'(New PBTD) MD.

8/6/14: TIH w/ 271 jts 2 3/8" 4.7# L-80 TBG set @ 8369' w/ FN set @ 8368'. NDBOPE, NUWH. RDRR @ 19:00 Hrs on 8/7/14.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Kenny Davis	Title <b>Staff Regulatory Technician</b>
	Date <b>8/11/2014</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
	<b>8/11/2014</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
	<b>FARMINGTON FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.