	UNITED STA DEPARTMENT OF TI			FORM APPROVED OMB No. 1004-0137
SUNDRY	UREAU OF LAND M	PORTS ON WELLS	NO ZI KIN	ease Serial No.
abandoned well.	Use Form 3160-3 (to drill or to re-enter APD) for such propos		Indian, Allottee or Tribe Name
SUB		her instructions on page 2.	7. H	Unit of CA/Agreement, Name and/or
1. Type of Well				2829
2. Name of Operator			CI	/ell Name and No. naco 2307-17H #163H
WPX Energy Production, LLC				PI Well No. 039-31226
3a. Address	3b. Phone No. (include area	code) 10.	Field and Pool or Exploratory Are	
PO Box 640 Aztec, NM a		505-333-1806		sin Mancos Country or Parish, State
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1871' FNL & 372' FEL SEC 17 23N 7W BHL: 2610' FNL & 230' FWL SEC 17 23N 7W				Arriba, NM
12. CHECK 1	THE APPROPRIATE BOX((ES) TO INDICATE NATURE	OF NOTICE, REPOR	T OR OTHER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	
Notice of Intent	Acidize	Deepen	[] Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Other
	Casing Repair	New Construction	Recomplete	<u>SPUD/SURFACE</u> <u>CASING</u>
BK	Change Plans	Plug and Abandon	L Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	salf any proposed work and approximate
all pertinent markers and zone	s. Attach the Bond under wi ed within 30 days following	nich the work will be performed completion of the involved oper	or provide the Bond N rations. If the operation ted. Final Abandonme	and measured and true vertical depths of lo. on file with BLM/BIA. Required n results in a multiple completion or nt Notices must be filed only after all for finel imposition
recompletion in a new interval		and the operator has determined	d that the site is ready	
recompletion in a new interval requirements, including reclan NOTE: MO-TE SET SURFACE	nation, have been completed	and the operator has determined	d that the site is ready	ŔĊVD SEP 3 '
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FARMINGTON FIELD OFFICE BY: William Tamberoy