## UNITED STATES

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Form 3160-5 (February 2005)	UNITED STA	TES	الارزاء الارتساقيا	. العد -	الله د د	CODM A PDROVED	
	EPARTMENT OF TH		CED	02 2	14%	FORM APPROVED OMB No. 1004-0137	
	JREAU OF LAND MA		OEL	02 2	114	Expires: March 31, 2007	
	IOTIOEO AND DED		موادد مادد در الماديد الماديد مادد الماديد ا	m Fat	75: Lease S	erial No. 058877	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an						í å i	
					6. If India	n, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit	of CA/Agreement, Name and/or No.	
1. Type of Well	- THE EIGHTE OUT	er meadeners on pag					
					8. Well Name and No.		
Oil Well Gas Well . Other					Chaco 2307-17H #275H		
Name of Operator     WPX Energy Production, LLC					9. API Well No. 30-039-31227		
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 8	505-333-1806			Lybrook Gallup			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1849' FNL & 372' FEL SEC 17 23N 7W					11. Country or Parish, State		
BHL: 1460' FNL & 230' FWL SE					Rio Arrib	oa, NM 	
12. CHECK T	HE APPROPRIATE BOX(I	ES) TO INDICATE NAT	TURE OF NO	OTICE, R	EPORT OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	l	Produ (Start/Resu	I I Water Shift lift		
	Alter Casing	Fracture Treat	Ì	$\overline{}$	Réclamation Well Integrity		
		<del></del>	•		Other		
Δ	Casing Repair	Casing Repair New Construction Rec		Recon	omplete <u>SPUD/SURFACE</u>		
Subsequent Report				_	<u>CASING</u>		
(2)	Change Plans	Plug and Abando	n [	Tempe Abandon	orarily		
Final Abandonment Notice	Convert to Injection	Plug Back	ĺ	<del></del> 1	Disposal		
13. Describe Proposed or Complete	d Operation: Clearly state al	l pertinent details, includ	ling estimate	d starting	date of any	proposed work and approximate	
duration thereof. If the proposa all pertinent markers and zones	l is to deepen directionally of	or recomplete horizontall	y, give subsu	irface loca	ations and m	easured and true vertical depths of	
subsequent reports must be file							
						tices must be filed only after all	
requirements, including reclam  NOTE: MO-TE SET SURFACE	ation, have been completed	and the operator has dete	smined mat	the site is	ready for fir	-	
1101211110 12021 00111/102						RCVD SEP 4'14 OIL CONS. DIV.	
<u>8/27/14-</u> SPUD @ 0830 HRS√							
TD 12-1/4" SURF HOLE @ 411' GL, 1630 HRS.							
0.100.101.001.001.001.001.001.001.001.0		06/ 50 0 070/					
8/28/14 run 13 jts. 9 5/8" 36# Test lines, pump 10 bbls FW spa			G Drop plu	a & dien	w/20.8 hh	de H2O. Rump plug @ 250 pei	
Circ 24 bbls good cmt_to surface		t (245 3x3) @ 15.6 FF	d. Drop plu	g & dish	W/ 20.0 DD	13 1120. Builip plug @ 230 psi.	
	_						
NOTE: WPX will MI AWS # 730		later date. We will f	ile another	sundry	at that tim	e. 🗸	
14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)							
Mark Heil			Title Regulatory Specialist				
			- 0/0	V/4.4			
Signature Date 9/2/14  THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
	·		Title	)	ļ	Date	
Conditions of approval, if any, are atta-							
the applicant holds legal or equitable ti	tie to those rights in the subject	ct lease which would entit	le the Offic	ce			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ACCEPTED FOR RECORD

(Instructions on page 2)

applicant to conduct operations thereon.

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