	UNITED STA DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR S	EP 08 201	FORM OMB N Expires:	APPROVED Io. 1004-0137 March 31, 2007		
SUNDRY	NOTICES AND REPO	DRTS ON WELLS of	t period and a second sec	NMSF-078359	NmsF-	078362	
Do not use this	s form for proposals : . Use Form 3160-3 (A	to drill or to re-ente	ran	6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agr	eement, Name a	und/or No.	
1. Type of Well				8. Well Name and N	0		
Oil Well Gas Well Other				Chaco 2306-08L #199H			
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-039-31247			
3a. Address 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410 505-333-1806				10. Field and Pool or Exploratory Area Lybrook Gallup & Counselors Gallup-Dakota			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1436' FSL & 231' FWL, SEC 8, T23N, R6W BHL: 2321' FNL & 329' FEL, SEC 12 23N 7W				11. Country or Parish, State Rio Arriba, NM			
12. CHECK	THE APPROPRIATE BOX(E	ES) TO INDICATE NATUR	E OF NOTICE, R	EPORT OR OTHER D	ATA		
TYPE OF SUBMISSION TYPE OF ACTION				· · · · · · · · · · · · · · · · · · ·	·		
Notice of Intent	Acidize	Deepen	Start/Resu	uction Wate	Water Shut-Off		
	Alter Casing	Fracture Treat	Recla		ation Well Integrity Other		
Subsequent Report	Casing Repair	New Construction	Reco	Spud/Surface Casing			
_ &	Change Plans	Plug and Abandon	L Temp Abandon	ərarily			
Final Abandonment Notice 13. Describe Proposed or Comple	Convert to Injection	Plug Back		r Disposal	conte and annuari		
duration thereof. If the propo all pertinent markers and zor subsequent reports must be f recompletion in a new interv	esal is to deepen directionally o nes. Attach the Bond under whi iled within 30 days following c al, a Form 3160-4 must be filed unation, have been completed a	r recomplete horizontally, g ch the work will be perform ompletion of the involved o d once testing has been comp	ve subsurface loca ed or provide the I perations. If the op pleted. Final Aban	ations and measured an Bond No. on file with B peration results in a mul donment Notices must	d true vertical de LM/BIA. Requi tiple completion be filed only afte	epths of ired n or	
NOTE: MO-TE SET SURFACE				1	RCVD SEP	12'14	
✔9/5/14 - SPUD @ 0900 HRS. TD 12-1/4" SURF HOL <u>E @ 405</u> ', 1830 HRS.				OIL CONS. DIV. DIST. 3			
9/6/14 - Run 13 jts <u>, 9 5/8" 36</u> Test lines, pump 10 bbls FW s <u>circ 2</u> 5 bbls GOOD c <u>mt to surf</u>	pacer & 51 bbls Type G cm		rop plug & disp	w/ 28.2 bbls H2O, bt	ımp plug @ 20)5 psi,	
NOTE: WPX will MI AWS # 98		later date. We will file	another sundry	at that time. 🗸			
14. I hereby certify that the foregoin Name (Printed/Typed)	ng is true and correct.						
Mark Heil			itle Regulatory Specialist				
Signature NRHC		□ R FEDERAL OR ST	ate 9/8/14				
Approved by		RTEDERAL OR 31					
			Title	Date			
Conditions of approval, if any, are a the applicant holds legal or equitable applicant to conduct operations there	e title to those rights in the subject						
Title 18 U.S.C. Section 1001 and Ti United States any false, fictitious or				y to make to any departm	ent or agency of	the	
(Instructions on page 2)		NMOCD A	Y		D FOR REC	ORD	
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FARMINGTON FIELD OFFICE BY: William Tambekou