Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	- (575) 748-1283			30-043-21197	
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type STATE	e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & G V-1697, LG-392	as Lease No.
87505		or Unit Agreement Name			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)				Lybrook L33-2307 8. Well Number	
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other				01H	
2. Name of Operator Encana Oil and Gas (USA) Inc.				9. OGRID Number 282327	
3. Address of Operator				10. Pool name or Wildcat	
 370 17th Street, Suite 1700 Denver, CO 80202 4. Well Location 				Alamito-Gallup	
4. Well Location Unit Letter L: 1577 feet from the South line and 352 feet from the West line					
Section <u>33</u> Township <u>23N</u> Range <u>7W</u> NMPM County <u>Sandoval</u>					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6867' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					ALTERING CASING
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT JOB					
OTHER:			OTHER: Intermedi	ate casing/cemen	t 🖂
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 					
proposed completion or recompletion.					RCVD SEP 5'14
Set intermediate casing string 8/26/14. Gelled freshwater mud system.					OIL CONS. DIV.
Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-5316'TVD/MD.					
Casing set from surface to 5265'MD. No DV Tool. Top of float collar at 5218' MD. TOC at surface and BOC at 5316'MD.					
Cement pumped 8/27/14 Lead: 521sks Premium Lite FM + 3% Cacl2 + 0.25#/sk Celloflake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium					
Metasilicate, mixed at 12.1 ppg, yield 2.13 cuft/sk.					
Tail: 396sks Type III Cement + 1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A, yield 1.38 cuft/sk, mixed at 14.6 ppg. 94 bbls circulated to surface. WOC 6.5 hours.					
Tested BOP 8/28/14 to 3000# for 30minutes. No pressure drop. Tested casing 8/27/14 to 1500# for 30 minutes. No pressure drop.					
Started drilling out cement 8/28/14					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE CHERT BAUCK TITLE Operations Technician DATE 9/3/14					
Type or print name <u>Cristi Bauer</u> E-mail address: <u>cristi bauer@encana.com</u> PHONE: <u>720-876-5867</u> For State Use Only					
APPROVED BY:	TITLE		02 & GAS INSPECTO	DR, DIST, 🏨 :	ATE 9/12/14
Conditions of Approval (if any):	AV AV			D	
	. •				

`