Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CEP 11 2014

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 200

BUREAU OF LAN	ID MANAGEMENT	SEP 11 /	1014	Expires: March 31, 2007
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Seria	
Do not use this form for prop				llottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.				RCVD SEP 15'14
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of C	A/Agreement, Name and/or No.
1. Type of Well				OIL CONS. DIV.
Oil Well Gas Well Other			8. Well Name and No. Chaco 2308-06H #396H	
Name of Operator WPX Energy Production, LLC			9. API Well N	o. DIST. 3 30-045-35554
3a. Address 3b. Phone No. (include area code)				l Pool or Exploratory Area
PO Box 640 Aztec, NM 87410			Nageezi Gallup	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1737' FNL & 276' FEL SEC 6 23N 8W BHL: 1530' FNL & 230' FWL SEC 6 23N 8W			11. Country or Parish, State San Juan County, NM	
12. CHECK THE APPROPRIA	TE BOX(ES) TO INDICATE N	NATURE OF NOTICE	E, REPORT OR	OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Deepen	Production (Sta	rt/Resume)	Water Shut-Off
Alter Casing	Fracture Treat	Reclamation		Well Integrity
Casing Repair	New Construction	Recomplete		Other CLOSED LOOP
Subsequent Report Change Plans	Plug and Abandon	Temporarily Al	oandon	NOTIFICATION
Final Abandonment Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state proposal is to deepen directionally or recomplete horizz. Bond under which the work will be performed or proviof the involved operations. If the operation results in a Final Abandonment Notices must be filed only after all inspection.) WPX Energy Production, LLC will be utilizing and will not be using a temporary pit. The Ctemporary pit. The Chaco 2308-06H #396H	ontally, give subsurface locations and the Bond No. on file with BLM/B multiple completion or recompletion requirements, including reclamation and a closed loop system for Chaco 2308-06H #395H is	I measured and true vertical. Required subsequent in a new interval, a Form, have been completed a correct the drilling and son the same well	cal depths of all pt reports must be find 3160-4 must be ind the operator has completion of	ertinent markers and zones. Attach the filed within 30 days following completion filed once testing has been completed, as determined that the site is ready for final of the Chaco 2308-06H #396H
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)				
Mark Heil	Title	Regulatory Speci	alist	
Signature W2	Date 9	9/11/2014	· · · · · · · · · · · · · · · · · · ·	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	_{Ti}	tle <i>E P</i> S		Date 9/12/14
Conditions of approval, if any, are attached. Approval of or certify that the applicant holds legal or equitable title to lease which would entitle the applicant to conduct operation.	this notice does not warrant of those rights in the subject Of	ffice FFO	<u> ,- ,,, </u>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.