

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010SEP 15 2014
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL & 2205' FWL NESW SEC.8 (K) - T31N-R13W

5. Lease Serial No.

NMNM86494

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM099486

8. Well Name and No.

LA PLATA 8 #2

9. API Well No.

30-045-29280

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per the attached procedure and will be using a Closed Loop System. Please see also the attached current & proposed wellbore diagrams and surface reclamation plan.

SEE ATTACHED FOR
CONDITIONS OF APPROVALH₂S POTENTIAL EXISTNotify NMOCD 24 hrs
prior to beginning
operationsBLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 9/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy Salyers

Title

Petroleum Eng.

Date

9/29/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ke

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LWA _____
MTG _____
Approved _____

PLUG AND ABANDONMENT PROCEDURE

August 5, 2014

La Plata 8 #2

Basin Fruitland Coal

1820' FSL and 2205' FWL, Section 8, T31N, R13W
San Juan County, New Mexico / API 30-045-29280

Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes X , No _____, Unknown_____.
Tubing: Yes X , No _____, Unknown_____, Size 2.375" , Length 1810'.
Packer: Yes _____, No X , Unknown_____, Type _____.
3. **Plug #1 (Fruitland Coal perfs and top, 1526' – 1204')**: Round trip 5.5" gauge ring to 1526' or as deep as possible. RIH and set 5.5" cement retainer at 1526'. Pressure test tubing to 1000 PSI. Circulate well clean. Attempt to pressure test casing to 800 PSI. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 43 sxs Class B cement inside casing to isolate the Fruitland Coal perforations and top. PUH.
4. **Plug #2 (Kirtland, Ojo Alamo tops and 8.625" casing shoe, 240' – 0')**: Mix approximately 33 sxs cement and spot a balanced plug from 240' to surface. Shut well in and WOC. Shut in well and WOC.
5. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.



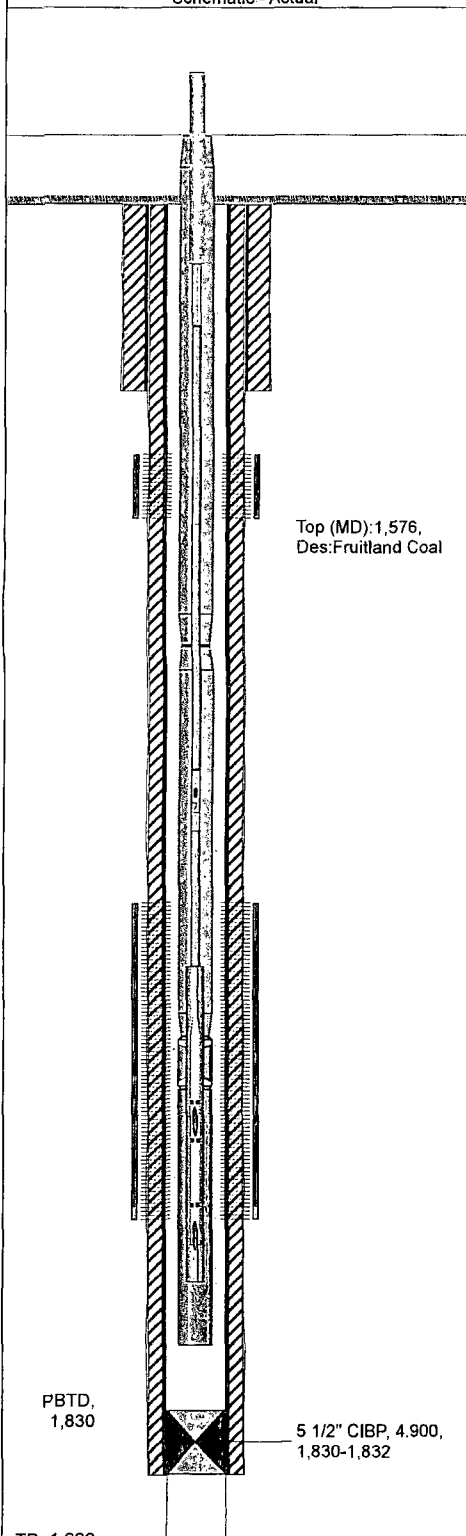
XTO - Wellbore Diagram

Current

Well Name: La Plata 08-02

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State/Province
30045292800000	2,205.0	FWL	1,820.0	FSL	T31N-R13W-S08	Basin Fruitland Coal	San Juan	New Mexico
Well Configuration Type	XTO ID B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (All) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	68074	5,825.00	5,820.00	5.00	11/16/1998	Original Hole - 1830.0	1,900.0	Beam

Well Config: Vertical - Original Hole, 7/29/2014 10:06:10 AM

Schematic - Actual		Incl	ftKB (TVD)	ftKB (MD)	Zones		
					Zone	Top (ftKB) Btm (ftKB)	
					Fruitland Coal	1,576.0 1,796.0	
					Casing Strings		
				-16	Casing Description	OD (in) Wt (lbs/ft) String Grade Top Connection Set Depth (ftKB)	
					Surface	8 5/8 24.00 J-55 121.0	
				0	Casing Description	OD (in) Wt (lbs/ft) String Grade Top Connection Set Depth (ftKB)	
					Production	5 1/2 15.50 J-55 1,832.0	
					Cement		
				5	Description	Type String	
					Surface Casing Cement	casing Surface, 121.0ftKB	
				6	Comment		
					Cmt(d) w/95 sx CL B cmt. Circ'd 6 sx to surf.		
				12	Description	Type String	
					Production Casing Cement	casing Production, 1,832.0ftKB	
				121	Comment		
					Cmt(d) w/190 sx CL "C" cmt & 50 sx Neat cmt. Circ 44 sx cmt to surf.		
					Perforations		
				1,576	Date	Top (ftKB) Btm (ftKB) Shot Dens (shots/ft) Hole Diameter (in) Phasing (°) Curr... Status Zone	
					1/13/1999	1,576.0 1,658.0 6.0 0.450	Fruitland Coal
				1,658	1/13/1999	1,774.0 1,796.0 6.0 0.450	Fruitland Coal
					Tubing Strings		
				1,755	Tubing Description	Run Date Set Depth (ftKB)	
					Tubing - Production	5/28/2010 1,810.0	
					Tubing Components		
				1,757	Item Description	Jts Model OD (in) Wt (lbs/ft) Gra... Top Thread Len (ft) Top (ftKB) Btm (ftKB)	
					Tubing	56 T&C Upset 2 7/8 6.50 J-55 8RD EUE 1,756.87 0.0 1,756.9	
				1,760	Tubing	1 T&C Upset 2 7/8 6.50 J-55 8RD EUE 32.00 1,756.9 1,788.9	
				1,762	Seat Nipple	1 2 7/8 1.10 1,788.9 1,790.0	
				1,763	OEMA	1 2 7/8 6.50 J-55 8RD EUE 20.00 1,790.0 1,810.0	
					Rods		
				1,774	Rod Description	Run Date String Length (ft) Set Depth (ftKB)	
					Insert Pump	5/28/2010 1,816.00 1,800.0	
					Rod Components		
				1,788	Item Description	Jts Model OD (in) Grade Len (ft) Top (ftKB) Btm (ftKB)	
					Polished Rod	1 1 1/4 22.00 -16.0 6.0	
				1,789	Rod Sub	1 3/4 6.00 6.0 12.0	
					Sucker Rod	70 3/4 D 1,750.00 12.0 1,762.0	
					Shear Tool - 21K	1 3/4 1.00 1,762.0 1,763.0	
				1,790	Sucker Rod	1 3/4 D 25.00 1,763.0 1,788.0	
					Rod Insert Pump	1 1 1/2 12.00 1,788.0 1,800.0	
				1,792	Stimulations & Treatments		
					Frac Start Date	Top Perf (ft...) Bottom Pe... V (slurry) (... Total Prop... AIR (b... ATP (psi) MTP (psi) ISIP (psi)	
				1,796	Comment		
					20# Delta; 51,000g., 150m# 12/20 BradySand, Sandwedge		
				1,800	Frac Start Date	Top Perf (ft...) Bottom Pe... V (slurry) (... Total Prop... AIR (b... ATP (psi) MTP (psi) ISIP (psi)	
				1,810	Comment		
					20# Delta; 10,011g, 13m# 12/20 BradySand, Sandwedge		
				1,830			
				1,832			
				1,900			

Top (MD): 1,576,
Des: Fruitland Coal

PBTD,
1,830

5 1/2" CIBP, 4,900,
1,830-1,832

TD, 1,900

PBTD, 1,830

5 1/2" CIBP, 4,900, 1,830-1,832

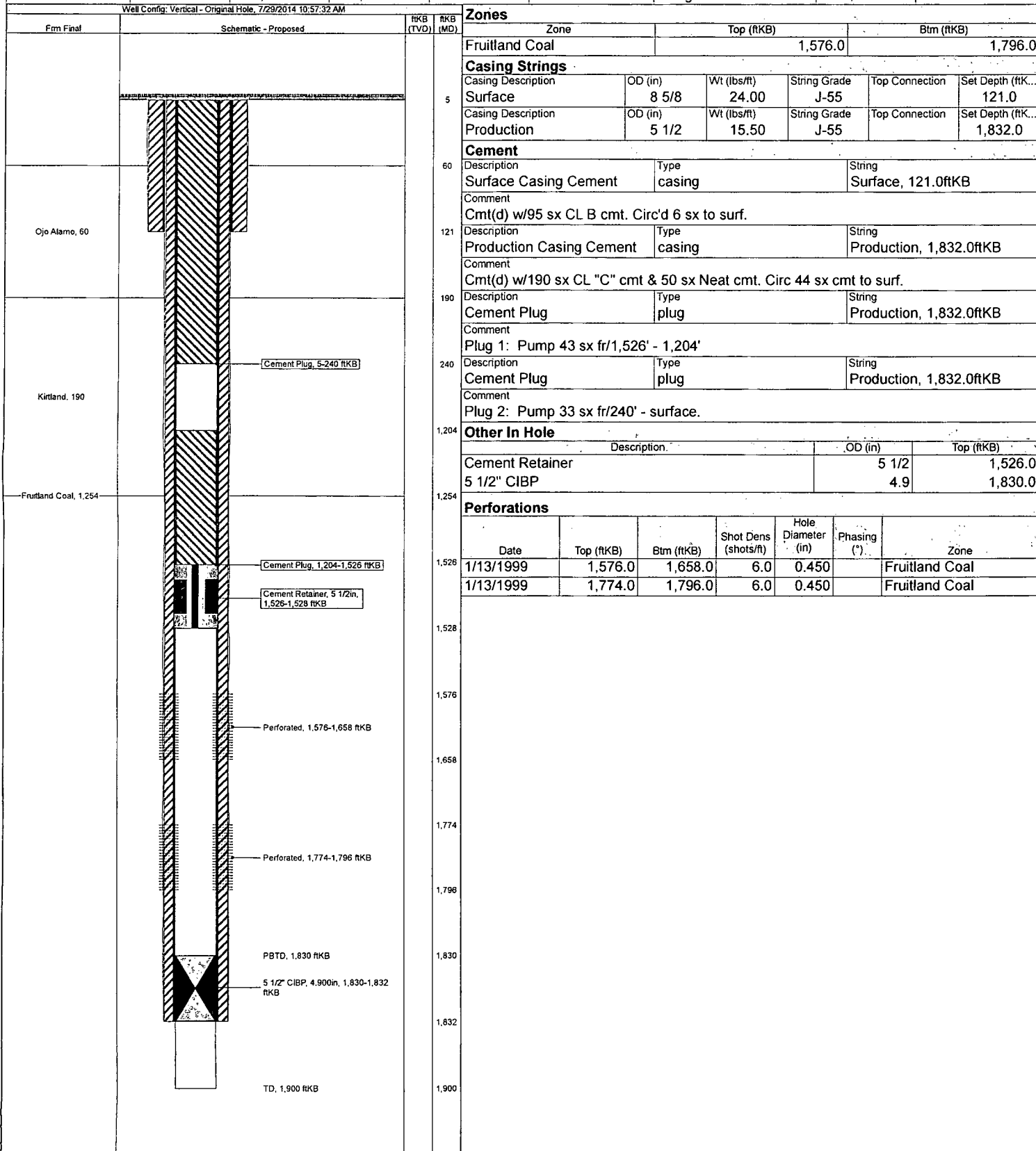
TD, 1,900



XTO - Proposed P&A Wellbore Diagram

Well Name: La Plata 08-02

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State/Province
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UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: LaPlata 8 #2

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Note: H₂S has not been reported in this section; however, high concentrations of H₂S (200ppm GSV) have been reported in the SE/SE Sec. 7, 31N, 13W.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.