

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21169
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No. V092090000
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808		7. Lease Name or Unit Agreement Name Chaco 2206-02H
4. Well Location Unit Letter <u>H</u> <u>1686'</u> feet from the <u>North</u> line and <u>328'</u> feet from the <u>East</u> line Section <u>2</u> Township <u>22N</u> Range <u>6W</u> NMPM County <u>Sandoval</u>		8. Well Number <u>#226H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6949' GR		9. OGRID Number 120782
		10. Pool name or Wildcat Lybrook Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/28/14- MIRU HWS #22

5/30/14- CO to 10406'

Perf Gallup 1<sup>st</sup> stage, 10206'-10341' + RSI TOOL @ 10413' with 18, 0.40" holes.

5/31/14 thru 6/1/14- RD HWS #22 and prepare for frac

6/2/14-Frac Gallup 1<sup>st</sup> stage 10206'-10413'- with 218,610 # 20/40 PSA Sand.

CONFIDENTIAL  
OIL CONS. DIV DIST. 3  
JUN 25 2014

Spud Date:

3/3/14

Rig Release Date:

4/21/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Specialist DATE 6/24/14

Type or print name Larry Higgins E-mail address: Larry.Higgins@wpxenergy.com PHONE: (505) 333-1806  
For State Use Only

APPROVED BY: Adel Rull TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 6/30/14  
Conditions of Approval (if any): Av

Set flo-thru frac plug @ 10160' MD. Perf 2<sup>nd</sup> 9905'-10107'- with 24 total, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 212,694#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9860' MD. Perf 3<sup>rd</sup> stage 9601'-9806'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 215,640#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9550' MD. Perf 4<sup>th</sup> stage 9303'-9505'- with 24, 0.40" holes.

**6/3/14-** Frac Gallup 4<sup>th</sup> stage with 219,630#, 20/40 PSA Sand

Set flo-thru frac plug @ 9250' MD. Perf 5<sup>th</sup> stage 9002'-9204'- with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 211,517#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8945' MD. Perf 6<sup>th</sup> stage 8656'-8903'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 214,500#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8602' MD. Perf 7<sup>th</sup> stage 8215'-8537'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 215,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8102' MD. Perf 8<sup>th</sup> stage 7862'-8096'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 213,500#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7810' MD. Perf 9<sup>th</sup> stage 7483'-8096'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 217,400#, 20/40 PSA Sand

**6/4/14-** Set flo-thru frac plug @ 7450' MD. Perf 10<sup>th</sup> stage 7197'-7382'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 213,500#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7150' MD. Perf 11<sup>th</sup> stage 6773'-7078'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 264,786#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6712' MD. Perf 12<sup>th</sup> stage 6490'-6672'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 263,000#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6460' MD. Perf 13<sup>th</sup> stage 6199'-6386'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 267,194#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6160' MD. Perf 14<sup>th</sup> stage 5898'-6100'- with 24, 0.40" holes.

**6/5/14-** Frac Gallup 14<sup>th</sup> stage with 263,085#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 4980'

MIRU HWS #22

**6/6/14-** TEST BOP, DO CIBP @ 4980' and DO flo thru Frac plug @ 6160', 6460' and 6712'

**6/7/14-** DO flo thru Frac plug @ 7150', 7450', 7810', 8102', 8602', 8945' and 9250'

**6/8/14-** DO flo thru Frac plug @ 9550', 9860' and 10160'

**6/9/14 thru 6/14/14-** flow

**6/15/14-** Pull Tie Back String- 145 Jts of 4.5" 11.6lb N80 csg, send all csg to Tuboscope,

**6/16/14-** Land well at 5576' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.875" J55 6.5 lb 8rnd EUE tbg, 2.25" FN at 5543', 176 Jts of 2.875" J55 6.5 lb 8rnd EUE tbg 177 jts total

**6/17/14-** First deliver Oil to sales

Size= 48/64", Tbg Prsr= 580 psi, Csg Prsr= 1200 psi, Sep Prsr= 100 psi, Sep Temp= 110 degrees F, Flow Line Temp= 97 degrees F, Flow Rate= 1873 mcf/d, 24hr Fluid Avg= 64 bph, 24hr Wtr= 309 bbls, 24hr Wtr Avg= 13 bph, Total Wtr Accum= 4674 bbls, 24hr Oil= 1217 bbls, 24hr Oil Avg= 51 bph, Total Oil Accum= 2184 bbls, 24hr Total Fluid= 1526 bbls.