

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-043-21183

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-3925

7. Lease Name or Unit Agreement Name
Lybrook H36A-2307

8. Well Number 01H

9. OGRID Number 282327

10. Pool name or Wildcat
Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700 Denver, CO 80202

4. Well Location

SHL: Unit Letter H: 1598 feet from the NORTH line and 436 feet from the EAST line

BHL: Unit Letter D: 397 feet from the NORTH line and 344 feet from the WEST line

Section 36 Township 23N Range 7W NMPM Sandoval County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7263' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ Completions

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations occurring between 6/8/14 - 6/12/14

OIL CONS. DIV DIST. 3

JUN 23 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Technologist DATE 6/19/14

Type or print name Cristi Bauer E-mail address: cristi.bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 6/26/14
Conditions of Approval (if any): AV

06/08/2014

Stage 1

Pumped frac treatment using 70 quality foam on stage 1 perfs from 10151' to 10271' (36 holes) as follows:

1487bbls fluid, 2.816mscf N2, 23494# 12/20 sand, 275640# 20/40 brown sand. **No frac plug set.**

Stage 2

Pumped 50 bioballs to seal off stage 1. Pumped frac treatment using 70 quality foam on stage 2 perfs from 9921' to 10041' (36 holes) as follows:

1646bbls fluid, 2.817mscf N2, 26506# 12/20 sand, 276400# 20/40 brown sand. **No frac plug set.**

Stage 3

Pumped 50 bioballs to seal off stage 2. Pumped frac treatment using 70 quality foam on stage 3 perfs from 9688' to 9808' (36 holes) as follows:

1588bbls fluid, 2.665mscf N2, 23890# 12/20 sand, 298650# 20/40 brown sand. **Frac plug set at 9658'.**

06/09/2014

Stage 4

Pumped frac treatment using 70 quality foam on stage 4 perfs from 9416' to 9536' (36 holes) as follows: 1558bbls fluid, 2.623mscf N2, 24090# 12/20 sand, 275260# 20/40 brown sand. **No frac plug set.**

Stage 5

Pumped 50 bioballs to seal off stage 4. Pumped frac treatment using 70 quality foam on stage 5 perfs from 9183' to 9303' (36 holes) as follows:

1589bbls fluid, 2.88mscf N2, 24280# 12/20 sand, 271120# 20/40 brown sand. **Set frac plug at 9153'.**

Stage 6

Pumped frac treatment using 70 quality foam on stage 6 perfs from 8900' to 9026' (36 holes) as follows: 1439bbls fluid, 2.697mscf N2, 26340# 12/20 sand, 271120# 20/40 brown sand. **No frac plug set.**

Stage 7

Pumped 50 bioballs to seal off stage 6. Pumped frac treatment using 70 quality foam on stage 7 perfs from 8670' to 8791' (36 holes) as follows:

1609bbls fluid, 2.625mscf N2, 26456# 12/20 sand, 276000# 20/40 brown sand. **Set frac plug at 8641'.**

06/10/2014

Stage 8

Pumped frac treatment using 70 quality foam on stage 8 perfs from 8390' to 8515' (36 holes) as follows: 1490bbls fluid, 2.981mscf N2, 24644# 12/20 sand, 272960# 20/40 brown sand. **No frac plug set.**

Stage 9

Pumped 50 bioballs to seal off stage 8. Pumped frac treatment using 70 quality foam on stage 9 perfs from 8160' to 8289' (36 holes) as follows:

1594bbls fluid, 2.938mscf N2, 24650# 12/20 sand, 277480# 20/40 brown sand. **Set frac plug at 8142'.**

Stage 10

Pumped frac treatment using 70 quality foam on stage 10 perfs from 7891' to 8011' (36 holes) as follows:

1416bbbls fluid, 2.878mscf N2, 24650# 12/20 sand, 271500# 20/40 brown sand. **No frac plug set.**

06/11/2014

Stage 11

Pumped 50 bioballs to seal off stage 10. Pumped frac treatment using 70 quality foam on stage 11 perfs from 7627' to 7747' (36 holes) as follows:

1536bbbls fluid, 2.82mscf N2, 24790# 12/20 sand, 273400# 20/40 brown sand. **Set frac plug at 7602'.**

Stage 12

Pumped frac treatment using 70 quality foam on stage 12 perfs from 7368' to 7478' (36 holes) as follows:

1499bbbls fluid, 2.749mscf N2, 24990# 12/20 sand, 272740# 20/40 brown sand.

Stage 13

Pumped 50 bioballs to seal off stage 12. Pumped frac treatment using 70 quality foam on stage 13 perfs from 7120' to 7249' (36 holes) as follows:

1557bbbls fluid, 3.093mscf N2, 24600# 12/20 sand, 277940# 20/40 brown sand. **Set frac plug at 7099'.**

06/12/2014

Stage 14

Pumped frac treatment using 70 quality foam on stage 14 perfs from 6856' to 6976' (36 holes) as follows:

1349bbbls fluid, 2.952mscf N2, 23950# 12/20 sand, 277480# 20/40 brown sand. **No frac plug set.**

Stage 15

Pumped 250# Benzoic Acid to seal off Stage 14. Pumped frac treatment using 70 quality foam on stage 15 perfs from 6595' to 6715' (36 holes) as follows:

1744bbbls fluid, 2.953mscf N2, 23950# 12/20 sand, 270000# 20/40 brown sand. **Set frac plug at 6565'.**

Stage 16

Pumped frac treatment using 70 quality foam on stage 16 perfs from 6330' to 6450' (36 holes) as follows:

1485bbbls fluid, 2.804mscf N2, 22276# 12/20 sand, 275220# 20/40 brown sand. **No frac plug set.**

Stage 17

Pumped 450# Benzoic Acid to seal off Stage 16. Pumped frac treatment using 70 quality foam on stage 17 perfs from 6098' to 6218' (36 holes) as follows:

1580bbbls fluid, 2.808mscf N2, 31804# 12/20 sand, 274260# 20/40 brown sand. **Set kill plug at 5050'.**

6/15/2014

Drilled out kill plug at 5050'.

6/16/2014

Drilled out frac plugs at 6565', 7099', 7602', 8142', 8641', 9153', 9658'.

Tubing Data is on Completions Record