

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 24 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078360
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1205' FSL & 243' FWL, sec 19, T23N, R6W – BHL: 1581' FSL & 226' FWL, Sec 24, T23N, R7W		8. Well Name and No. Chaco 2306-19M #190H
		9. API Well No. 30-043-21189
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/30/14- MIRU HWS #23

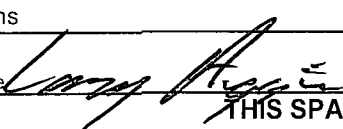
prsr test csg and WH to 1500 psi and chart for 30 min for integrity test, tested good w/ no leak off

6/3/14-PU 4.5", 11.6#, N-80 LT&C FRAC LINER AND TIH TO TAG TOL AT 5744' AS FOLLOWS TOP DOWN ; 4.5" HANGER , 2', 2-8' CSG SUBS, 141 JTS AND SEAL ASSEMBLY WITH NO-GO. MARKER JT FROM 4507'-4526' LAND HANGER WITH 41K ON SEAL ASSEMBLY and 24K ON HANGER
RD HWS #23

6/4/14- CO TO 10470'

6/6/14- Perf Gallup 1st stage, 10264'-10397' + RSI TOOL @ 10470' with 18, 0.40" holes.

6/7/14 thru 6/9/14- Prepare for Frac

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins	Title Regulatory Spec
Signature 	Date 6/24/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOC D IV

FARMINGTON FIELD OFFICE
BY: William Tambekon

JUN 25 2014

OIL CONS. DIV DIST. 3
JUN 27 2014

CONFIDENTIAL

Chaco 2306-19M #190H – page 2

6/10/14-Frac Gallup 1st stage 10264'-10470'- with 218,000# 20/40 PSA Sand

Set flo-thru frac plug @ 10220' MD. Perf 2nd 9953'-10155'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 214,700# , 20/40 PSA Sand
Set flo-thru frac plug @ 9920' MD. Perf 3rd stage 9652'-9854'- with 24, 0.40" holes. Frac Gallup 3rd stage with 214,800# , 20/40 PSA Sand
Set flo-thru frac plug @ 9610' MD. Perf 4th stage 9321'-9553'- with 24, 0.40" holes. Frac Gallup 4th stage with 215,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 9270' MD. Perf 5th stage 8975'-9222'-with 24, 0.40" holes.

6/11/14-Frac Gallup 5th stage with 216,900#, 20/40 PSA Sand

Set flo-thru frac plug @ 8970' MD. Perf 6th stage 8704'-8876'- with 24, 0.40" holes. Frac Gallup 6th stage with 214,800# , 20/40 PSA Sand
Set flo-thru frac plug @ 8650' MD. Perf 7th stage 8283'-8590'- with 24, 0.40" holes. Frac Gallup 7th stage with 215,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 8230' MD. Perf 8th stage 7982'-8169'- with 24, 0.40" holes. Frac Gallup 8th stage with 212,500# , 20/40 PSA Sand
Set flo-thru frac plug @ 7920' MD. Perf 9th stage 7634'-7866'- with 24, 0.40" holes. Frac Gallup 9th stage with 216,500# , 20/40 PSA Sand
Set flo-thru frac plug @ 7580' MD. Perf 10th stage 7330'-7532'- with 24, 0.40" holes. Frac Gallup 10th stage with 214,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 7290' MD. Perf 11th stage 7014'-7226'- with 24, 0.40" holes. Frac Gallup 11th stage with 262,880#, 20/40 PSA Sand
Set flo-thru frac plug @ 6975' MD. Perf 12th stage 6683'-6915'- with 24, 0.40" holes. Frac Gallup 12th stage with 263,300#, 20/40 PSA Sand
Set flo-thru frac plug @ 6640' MD. Perf 13th stage 6322'-6587'- with 24, 0.40" holes.

6/12/14-Frac Gallup 13th stage with 265,280# , 20/40 PSA Sand

Set flo-thru frac plug @ 6268' MD. Perf 14th stage 5961'-6223'- with 24, 0.40" holes. Frac Gallup 14th stage with 270,400#, 20/40 PSA Sand
Set 4-1/2" CIPB @ 5010'
MIRU HWS #7
TEST BOP, DO CIBP @ 5010'

6/13/14-DO flo thru Frac plug @ 6268', 6640', 6975', 7290' and 7580'

6/14/14- DO flo thru Frac plug @ 7920', 8230', 8650', 8970', 9270', 9610', 9920' and 10220'

6/15/14 thru 6/17/14- Flow, test

6/18/14- Layed down 4.5 Frac liner 11.60# N-80' 1 JTS 2 subs, & Marker JT, 140 JTs & seal accembly

6/19/14- First deliver Oil to sales

Land well- 2.375Half MS, 1jt of 2.375 4.7# j-55 tail pipe, @ 5,777.90 1.87" Xn nipple @ 5,776.66 2jts of 2.375 @ 5,745.14 w/ XO 2.375 x 2 7/8 @ 5,715' 7.0"
AS- 1x packer @, 5,707.84 On & off tool w/ 2.25 f nipple, @ 5,706.02 2 7/8 sub @ 5,701.92 1JT 2 7/8-6.5# j-55 tubing, @ 5,670.02 GLV # 1 @ 5,665.92 7jts of 2 7/8 @ 5,443.05 2.31" X-nipple @ 5,441.80 12jts of 2 7/8" @ 5,063.70 GLV # 2 @ 5,059.60, 16 jts of 2 7/8 tubing @ 4,544.88 GLV #3 @ 4,540.78, 19jts of 2 7/8 tubing, @ 3,928.04 GLV # 4 @ 3,923.94, 21jts of 2 7/8 tubing, @ 3,241.92 GLV # 5 @ 3,237.82, 28 jts. of 2 7/8 @ 2,329.06 GLV # 6 @ 2,324.96 32 jts of 2 7/8 @ 1,285.28 GLV # 7 @ 1,281.18 39 jts of 2 7/8 tubing, @ 14.5 KB- END OF TUBING @ 5,813.44 (3 jts of 2.375 & 157 jts of 2 7/8 = 160 Total)

Choke Size= 50/64 ", Tbg Prsr= 430 psi, Csg Prsr= 800 psi, Sep Prsr= 190 psi, Sep Temp= 88 degrees F, Flow Line Temp= 96 degrees F, Flow Rate= 1340 mcf/d, 24hr Fluid Avg= 43 bph, 24hr Wtr= 313 bbls, 24hr Wtr Avg= 14 bph, Total Wtr Accum= 313 bbls, 24hr Oil= 350 bbls, 24hr Oil Avg= 29 bph, Total Oil Accum= 350 bbls, 24hr Total Fluid= 663 bbls