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District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-043-21193
2. Name of Operator WPX Energy Production, LLC.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 640, Aztec, NM 87410		6. State Oil & Gas Lease No. V09209
4. Well Location Unit Letter <u>H</u> : <u>1707</u> feet from the <u>North</u> line and <u>335</u> feet from the <u>East</u> line Section <u>2</u> Township <u>22N</u> Range <u>06W</u> NMPM County <u>Sandoval</u>		7. Lease Name or Unit Agreement Name
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6949'		8. Well Number Chaco 2206-02H #272H
		9. OGRID Number 120782
		10. Pool name or Wildcat Lybrook Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/22/14- MIRU HWS #22

5/24/14-TIH WITH 4.5" N-80 11.6# EUE LTC CSG AND SEAL ASSEMBLY TO TIE BACK TO TOL @ 5824' : SEAL ASSEMBLY FOR VERSA FLEX EXPANDABLE LINER, 3 JTS, 20' MARKER JT,

5/25/14-prsr test csg and WH to 1525 psi and chart for 30 min for integrity test, tested good w/ no leak off

5/28/14- CO to 10442'

RD HWS #22

5/29/14- Perf Gallup 1st stage, 10234'-10369' + RSI TOOL @ 10442' with 18, 0.40" holes.

5/30/14-5/31/14- Prepare for Frac

6/1/14- Frac Gallup 1st stage 10234'-10442'- with 214,941 # 20/40 PSA Sand.

Spud Date:

3/12/14

Rig Release Date:

5/9/14

OIL CONS. DIV DIST. 3

JUN 27 2014

CONFIDENTIAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Spec DATE 6/26/14

Type or print name Larry Higgins E-mail address: Larry.Higgins@wpxenergy.com PHONE: (505) 333-1808

For State Use Only

APPROVED BY: Pat Bill TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 7/7/14

Conditions of Approval (if any):

PV

Chaco 2206-02H #272H – page 2

Set flo-thru frac plug @ 10190' MD. Perf 2nd 9933'-10135'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 213,795 # 20/40 PSA Sand
Set flo-thru frac plug @ 9880' MD. Perf 3rd stage 9632'-9834'- with 24, 0.40" holes. Frac Gallup 3rd stage with 215,640#, 20/40 PSA Sand
Set flo-thru frac plug @ 9600' MD. Perf 4th stage 9331'-9533'- with 24, 0.40" holes.

6/2/14- Frac Gallup 4th stage with 214,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9270' MD. Perf 5th stage 9030'-9232'- with 24, 0.40" holes. Frac Gallup 5th stage with 213,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 8990' MD. Perf 6th stage 8639'-8931'- with 24, 0.40" holes. Frac Gallup 6th stage with 214,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 8570' MD. Perf 7th stage 8228'-8520'- with 24, 0.40" holes. Frac Gallup 7th stage with 216,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 8180' MD. Perf 8th stage 7817'-8109'- with 24, 0.40" holes. Frac Gallup 8th stage with 215,338#, 20/40 PSA Sand
Set flo-thru frac plug @ 7770' MD. Perf 9th stage 7391'-7698'- with 24, 0.40" holes.

6/3/14- Frac Gallup 9th stage with 213,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 7350' MD. Perf 10th stage 7115'-7272'- with 24, 0.40" holes. Frac Gallup 10th stage with 213,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 7070' MD. Perf 11th stage 6844'-7016'- with 24, 0.40" holes. Frac Gallup 11th stage with 214,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 6800' MD. Perf 12th stage 6543'-6745'- with 24, 0.40" holes. Frac Gallup 12th stage with 260,742#, 20/40 PSA Sand
Set flo-thru frac plug @ 6510' MD. Perf 13th stage 6228'-6444'- with 24, 0.40" holes.

6/4/14- Frac Gallup 13th stage with 268,464#, 20/40 PSA Sand

Set flo-thru frac plug @ 6200' MD. Perf 14th stage 5956'-6128'- with 24, 0.40" holes. Frac Gallup 14th stage with 268,223#, 20/40 PSA Sand
Set 4-1/2" CIPB @ 4002'

6/9/14- MIRU HWS #22

TEST BOP, DO CIBP @ 4002'

6/10/14- DO flo thru Frac plug @ 6200', 6510', 6800', 7070', 7350', 7770', 8180', 8570', 8990' and 9270'

CO to 10461'

6/11/14- DO flo thru Frac plug @ 9600', 9880' and 10190'

6/12/14- Layed down 150 jts. of 4 1/2 casing, 11.6#, N-80, LT&C, changed over to run 2 7/8 tub.

6/13/14- Land well at 5726" w/ 14' KB as follows 1/2 MS, 1 Jt of 2.875" J55 6.5lb 8rnd EUE tbg, 2.25" FN at 5694', 179 Jts of 2.875" J55 6.5lb 8rnd EUE tbg 180 jts total

No delivery to date due to waiting on NSL approval

No Flow information- Will file on delivery sundry

Note: Final Casing Sundry filed with TD TVD @ 5284, Final TVD @ 5288'