

OIL CONS. DIV DIST. 3
JUN 27 2014

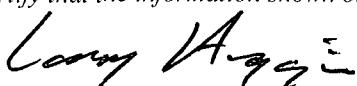
Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-043-21193					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #24 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name			
				6. Well Number: CHACO 2206-02H #272H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator WPX Energy Production, LLC <div style="text-align: center;">amended</div>				9. OGRID 120782			
10. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410				11. Pool name or Wildcat LYBROOK GL			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	H	2	22N	6W		1707'	
BH:	E	2	22N	6W		2662'	
13. Date Spudded 3/12/14		14. Date T.D. Reached 5/5/14		15. Date Rig Released 5/9/14		16. Date Completed (Ready to Produce) 6/13/14	
18. Total Measured Depth of Well 10550' MD 5288' TVD		19. Plug Back Measured Depth 10461' MD 5292' TVD		20. Was Directional Survey Made? YES		17. Elevations (DF and RKB, RT, GR, etc.) 6949'	
21. Type Electric and Other Logs Run NA							
22. Producing Interval(s), of this completion - Top, Bottom, Name LYBROOK GALLUP: 5956'-10442' MD							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36#, J-55	397' MD	12-1/4"	245 sx - surface			
7"	23#, J-55	5943' MD	8-3/4"	790 sx- surface			
24. LINER RECORD				25. TUBING RECORD-			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
4-1/2"	5824'	10542'	370 sx		2-7/8"	5726'	
26. Perforation record (interval, size, and number) LYBROOK GALLUP: 5956'-10442' MD Mancos 14 th - 24, 0.40" holes Mancos 13 th - 24, 0.40" holes Mancos 12 th - 24, 0.40" holes Mancos 11 th - 24, 0.40" holes Mancos 10 th - 24, 0.40" holes Mancos 9 th - 24, 0.40" holes Mancos 8 th - 24, 0.40" holes Mancos 7 th - 24, 0.40" holes Mancos 6 th - 24, 0.40" holes Mancos 5 th - 24, 0.40" holes Mancos 4 th - 24, 0.40" holes Mancos 3 rd - 24, 0.40" holes Mancos 2 nd - 24, 0.40" holes Mancos 1 st - 18 0.40" holes + RSI Tool @ 10442'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				5956'-6128'		268,223# , 20/40 PSA Sand	
				6228'-6444'		268,464# , 20/40 PSA Sand	
				6543'-6745'		260,742# , 20/40 PSA Sand	
				6844'-7016'		214,500# , 20/40 PSA Sand	
				7115'-7272'		213,000# , 20/40 PSA Sand	
				7391'-7698'		213,700# , 20/40 PSA Sand	
				7817'-8109'		215,338# , 20/40 PSA Sand	
				8228'-8520'		216,500# , 20/40 PSA Sand	
				8639'-8931'		214,500# , 20/40 PSA Sand	
				9030'-9232'		213,500# , 20/40 PSA Sand	
				9331'-9533'		214,000# , 20/40 PSA Sand	
				9632'-9834'		215,640# , 20/40 PSA Sand	
				9933'-10135'		213,795 # 20/40 PSA Sand	
10234'-10442'		214,941 # 20/40 PSA Sand					

CONFIDENTIAL

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28.

PRODUCTION

Date First Production Waiting on NSL approval		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Will file test info on delivery sundry							
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
31. List Attachments WBD							
24. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
			Latitude	Longitude		NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature 		Printed Name Larry Higgins		Title Permit Suprv		Date 6/26/14	
E-mail Address- larry.higgins@wpenergy.com (505)333-1808							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 1323'	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland 1604'	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs 1875'	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House 3440'	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee 3472'	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout 4215'	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos 4396'	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup 4795'	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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