District I 1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District III	Artesia, NIV	1 88210		Oil Conservation Division				Submit one copy to appropriate District Office				
1000 Rio Brazos District IV	Rd., Aztec	, NM 87410	1220 South St. Francis Dr.					☐ AMENDED REPORT				
1220 S. St. France	is Dr., San	ta Fe, NM 8	7505	Santa Fe, NM 87505							AMENDED REFORT	
	<u>I.</u>		EST FO	RALL	OWABLE	AND AUT	<u>HO</u>			RANS	PORT	
Operator n Logos Opera				² OGRID Number 289408								
4001 North		7101		³ Reason for Filing Code/					ctive Date			
Farmington,								ND				
⁴ API Number ⁵ Pool Name 30-043-21202					WC 22N5W7; GALLUP (O)			⁶ Pool Code 98067				
⁷ Property C	8 Pro	operty Nan							Well Number			
311				LOGO					701H			
II. 10 Surface Loca			T D	F4 C 41	N. 41/C 41		D (C 4)	E 40				
UI or lot no. D	Section 8	Township 22N	Range 5W			North/South Line North		510 West		West line	t line County Sandoval	
	L	L	Location						17 000		Dando vai	
UL or lot no.		Township		Feet from the	North/South	line	Feet from the	East/\	West line	County		
E	7	22N	N 5W		664			252	West		Sandoval	
12 Lse Code J		cing Method de P	D:	Date		Permit Number 16 (C-129 Effective Date		¹⁷ C-129 Expiration Date		
III. Oil and Gas Transporters												
18 Transpor	**************************************	¹⁹ Transporter Name								²⁰ O/G/W		
OGRID 248440		and Address								0		
. '0-,		Western Refining Company, L.P.								Pille 27 April 1991 19		
25244		coord Remaining Company, Let .							Ž h	o kara kara kara kara kara kara kara kar		
=		Williams Four Corners, LLC								£ .	3. 3. a.	
Williams I van						OIL CONS. DIV DIST. 3						
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A Same	£*+2	- .	ノヒ	II		A	JUI	1000		Transition (Inc.)	<u>and all the original lings (in Alligna) and </u>	
		_		,						(e *		
												
IV. Well												
21 Spud Date		22 Ready				²⁴ PBTD		25 Perforat			²⁶ DHC, MC	
4/26/2014		07/01/2	`	+	→ \	11177' TM		5762' - 10	617'	<u> M</u> Z	-7069A	
	le Size			g & Tubin		29 Depth Set					ks Cement	
12-1/4"		9-5/8", 36#, J-55				518'			320 sks(63bbls, 354cf)			
8-		7", 23#, K-55			5666'			750 sks(239bbls, 1344cf) Stage Tool @ 4311'				
6-1/8"			4-1/2", 11.6#, P-110			OL 1869' 10766'			430 sks(108bbls, 607cf)			
		2-7/8", 6.5#, J-55				Not yet						
V. Well												
31 Date New Oil		32 Gas Delivery Date			Test Date	34 Test Lengt		th 35 Tt	og. Pres	sure	³⁶ Csg. Pressure	
To be reported with 1st Delivery		Approx 07/18/14		To be reported with 1st Delivery		hrs						
37 Choke Size		³⁸ Oil		33	⁹ Water	er ⁴⁰ Gas					41 Test Method	
⁴² I hereby cert	ify that th	e rules of t	he Oil Con	servation	Division have			OIL CONSERV	VATION	I DIVISIO		
been complied with and that the information given above is true and												
complete to the Signature:	ny knowled		Approved by:									
orginature.	refor											
Printed name:		Title:	L	DENI	E							

Approval Date



Phone: 505-330-9333

Title: Operations Technician

Date 07/14/2014

E-mail Address: tsessions@logosresourcesllc.com