

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
14206032034

6. If Indian, Allottee or Tribe Name
Navajo Tribe of Indian F

RCUD SEP 24 '14

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other injector

2. Name of Operator
Hart Oil & Gas, Inc

7. If Unit of CA/Agreement, Name and/or No.

OIL CONS. DIV.

8. Well Name and No.
Navajo Tribe of Indian F-117

3a. Address
11846 Village Park Circle, Houston, Tx. 77024

3b. Phone No. (include area code)
7132138748

9. API Well No.
30-045-10956 DIST. 3

10. Field and Pool or Exploratory Area
Horseshoe Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
G-10-31N-17W 1980 FNL 1980 FEL

11. County or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Prior to performing an MIT, the F-117 is going to be flow-tested for thirty days by hooking the line up to the tank no.3 and taking daily gauges and water cuts. This will help to determine the best use of this well. At the end of thirty day, an integrity test will be performed and pending the results of the production test and the integrity test, the well will be returned to production, injection or be plugged.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

MARILYN M SMELCER

Title Trustee

Signature

Marilyn M Smelser

Date

9/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Ret. Eng

Date

9/22/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDV



Lovato, Jimmy <jlovato@blm.gov>

F-117 Flow Test

2 messages

Marilyn Smelcer <msmelcer@hotmail.com>

Wed, Sep 17, 2014 at 5:04 PM

To: "jlovato@blm.gov" <jlovato@blm.gov>, Loye Hilton <hilton30@msn.com>

Hi Jim,

Please find the Sundry Notice for the flow test as discussed today.

Thanks, Marilyn

Marilyn M Smelcer
MMS Energy LLC
Managing Director
(c) 713-213-8748



f117 flow test-09172014175637.pdf

124K

Lovato, Jimmy <jlovato@blm.gov>

Mon, Sep 22, 2014 at 8:48 AM

To: Marilyn Smelcer <msmelcer@hotmail.com>

Cc: Loye Hilton <hilton30@msn.com>, Gail Leslie-Bob <glesliebob@frontiernet.net>, s_prince@frontier.com, Allan Jamison <ajamison@blm.gov>, Troy Salyers <tsalyers@blm.gov>, nnepaui@frontiernet.net

Marilyn,

Consider this email authorization to proceed with the well test as proposed. Please ensure that the production tank #3 is isolated from outside production and sealed. Also let me know when you commence testing so we can have a NN witness to verify installation. Once testing commences, email me the previous day's gauge and cut results.

Thanks JL

[Quoted text hidden]

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Jim Lovato**Team Lead, Petroleum Engineer**

Farmington Field Office
6251 College Blvd., Suite A
Farmington, NM 87402
Office: (505) 564-7735
Fax: (505) 567-7608
Email: jlovato@blm.gov

Bureau of Land Management