

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
NMNM 18463

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 1426' FNL & 304' FWL SEC 14 23N 8W  
BHL: 390' FNL & 231' FWL SEC 15 23N 8W

8. FARM OR LEASE NAME, WELL NO.

Chaco 2308-14E #151H

9. API WELL NO.

30-045-35503 -0051

10. FIELD AND POOL, OR WILDCAT  
NAGEEZI GALLUP

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 14 23N 8W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
SAN JUAN

13. STATE  
New Mexico

15. DATE  
SPUDDED  
4/9/14

16. DATE T.D.  
REACHED  
5/15/14

17. DATE COMPLETED (READY TO PRODUCE)  
7/3/14

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6889' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
10462' MD 5055' TVD

21. PLUG, BACK T.D., MD & TVD  
10364' MD 5055' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
NAGEEZI GALLUP: 5954'- 10360' MD

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	425' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5816' MD	8-3/4"	922 sx- surface	
4-1/2"	11.6#, N-80	5663' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5663'	10444' MD	380 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5612'	

31. PERFORATION RECORD (Interval, size, and number)  
NAGEEZI GALLUP: 5954'- 10360' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 14<sup>th</sup> - 24, 0.40" holes

5954'-6260' 262,300#, 20/40 PSA Sand

GALLUP 13<sup>th</sup> - 24, 0.40" holes

6358'-6540' 261,000#, 20/40 PSA Sand

GALLUP 12<sup>th</sup> - 24, 0.40" holes

6638'-6826' 242,300# 20/40 PSA Sand

GALLUP 11<sup>th</sup> - 24, 0.40" holes

6924'-7126' 264,900#, 20/40 PSA Sand

GALLUP 10<sup>th</sup> - 24, 0.40" holes

7224'-7424' 212,200#, 20/40 PSA Sand

GALLUP 9<sup>th</sup> - 24, 0.40" holes

7518'-7700' 216,000#, 20/40 PSA Sand

GALLUP 8<sup>th</sup> - 24, 0.40" holes

7818'-8130' 215,000#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

JUL 10 2014

FARMINGTON FIELD OFFICE

BY: William Tambakan

NMOCDA

GALLUP 7<sup>th</sup> – 24, 0.40" holes

GALLUP 6<sup>th</sup> – 24, 0.40" holes

GALLUP 5<sup>th</sup> – 24, 0.40" holes

GALLUP 4<sup>th</sup> – 24, 0.40" holes

GALLUP 3<sup>rd</sup> – 24, 0.40" holes

GALLUP 2<sup>nd</sup> – 24, 0.40" holes

GALLUP 2<sup>nd</sup> – 24, 0.40" holes

GALLUP 1<sup>st</sup> – 18, 0.40" holes RSI TOOL @ 10360'

8250'-8432'

213,500# , 20/40 PSA Sand

8530'-8709'

215,500# , 20/40 PSA Sand

8810'-8996'

224,900# , 20/40 PSA Sand

9110'-9340'

213,500# , 20/40 PSA Sand

9464'-9762'

213,500# , 20/40 PSA Sand

9794'-10024'

215,000# , 20/40 PSA Sand

10049'-10059'

Not stimulated

10122'-10360'

212,500 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS ( <i>PRODUCING OR SI</i> )	
7/3/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
7/3/14	24 HRS	1"		635	1667	488	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
NA	390						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

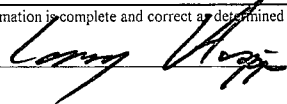
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 7/9/14

