<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				State of New Mexico Energy, Minerals & Natural Resour						Form C-104 Ces Revised August 1, 2011					
811 S. First St., Artesia, NM 88210 District III Oil Conserva							ion Division Su			Submit	ubmit one copy to appropriate District Office				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				~-	122	20 South St.	Francis Dr.				AMENDED REPORT				
1220 S. St. Franc	ois Dr., San I.					Santa Fe, N OWABLE		'HOI	RIZA	TION	тот	RANS	SPORT		
	AND AUTHORIZATION TO TRANSPORT ² OGRID Number														
				e and Ad oduction		³ Dancer 4					120782 for Filing Code/ Effective Date				
WPX Energy Production, LLC. P.O. Box 640 Aztec, NM 87410									N				N		
⁴ API Number 30-045-35504						⁵ Pool N Nageezi (Gallup			_	⁶ Pool Code 47540				
⁷ Property Code 40455				⁸ Property Name Chaco 2308-14E						⁹ Well Number #152H					
II. ¹⁰ Surface Location															
Ul or lot no. E	Section 14		nship 3N	Range 8W	Lot Idn	Feet from the 1440'	e North/South Line NORTH		Feet from the 287'		East/West lin WEST		e County SAN JUAN		
						1	m Hole Loc								
UL or lot no. E	Section 15		nship 3N	Range 8W	Lot Idn	Feet from the 2288'	North/South		Feet from the 234'		East/West line WEST		e County SAN JUAN		
¹² Lse Code	¹³ Produc	cing Mo Code	ethod		l onnection ate	¹⁵ C-129 Per	mit Number	¹⁶ C	C-129 Effective l		Date ¹⁷ C		C-129 Expiration Date		
L						III. Oil an	d Gas Tran		ers						
¹⁸ Transporter ¹⁹ Transporter								<u>spor</u> _					20 (D/G/W	
OGRID	·					and A	Address								
248440			WESTERN REFINING COMPANY, L.							Р.			Ο		
NUTRICAL CONTRACTOR CONT			BEELINE GAS SYSTEMS							DIF CONS. DIV DIST.					
194503										- NICI - S	COM	10	ารเสออออออออออออออออออออออออออออออออออออ		
						*** ***		3	JSIC	I VIG -					
²¹ Spud Date ²² Ready			Ready	Date	Completion Data			Perfora				C. MC			
4/14/14		7/5/14			²³ TD 10382' MD 5012' TVD		10278' MD 5012' TVD		5754'-10267 5193'-5013'		7'MD	"MD		,	
²⁷ Hole Siz		²⁸ Casing		& Tubing Size		²⁹ Depth Se		et	31		³⁰ Sa	Sacks Cement			
12	9 - 5/8",36 #				.55	419' MD					245sx - surface				
8-3/4"				7'	°,23#, J-55	;	5716' MD)			812 sx- surface		
6-1/8"				4-1/2	",11.6#, N	1-80	5532'-10357'			MD			380 sx- TOL 5532'		
			4-1/2",11.6			I-80	5532'		N		No Cement, Tie Back- To Be R		Be Removed		
2				2-3/8", 4	.7#, J-55 E	UE 8rd	5436' Tubing						·····		
31		2 ~			33		Vell Test Da			35		T	36 -		
³¹ Date New 7/5/14	/ Oil	³² Gas Delive		ery Date		Test Date 7/5/14	³⁴ Test Lengt 24		h 5° Tb		og. Pressure 250			³⁶ Csg. Pressure 1200	
³⁷ Choke Size 1"		³⁸ Oil 726		³⁹ Water 472		⁴⁰ Gas 1115						⁴¹ Test Method			
⁴² I hereby cer	tify that th	ne rule	es of the	e Oil Con	servation	Division have	OIL CONSER		ON DIV	VISION					
been complied with and that the information given above is true and complete to the best of my knowledge and belief.							7-14-14								
Signature:							Approved by:								
Printed name:	Title: DEPUTY ON 2 GAS INSPECTOR DIST &														
Larry Higgins	COULT ONLY GOAD INSPECTOR, USI, &														
Title: Regulatory Spec							Approval Date	·. ,	7/17	114					
E-mail Address: Larry.Higgins@wpxenergy.com															
Date:7/5/14	wpxene	ngy.co	Ph	one:						-		1			
L			505	5-333-180)8		LDU	71	₹ A	spri	200				
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