

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
NMNM 18463

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 1440' FNL & 287' FWL SEC 14 23N 8W

BHL: 2288' FNL & 234' FWL SEC 15 23 8W

8. FARM OR LEASE NAME, WELL NO.

Chaco 2308-14E #152H

9. API WELL NO.

30-045-35504 - 0051

10. FIELD AND POOL, OR WILDCAT  
NAGEEZI GALLUP

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
SEC 14 23N 8W

OIL CONS. DIV DIST. 3

JUL 14 2014

15. DATE  
SPUDDED  
4/14/14

16. DATE T.D.  
REACHED  
5/31/14

17. DATE COMPLETED (READY TO PRODUCE)  
7/5/14

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
SAN JUAN

13. STATE  
New Mexico

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6889' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
10382' MD 5012' TVD

21. PLUG, BACK T.D., MD & TVD  
10278' MD 5012' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
NAGEEZI GALLUP: NAGEEZI GALLUP: 5754'-10267' MD

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	419' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5716' MD	8-3/4"	812 sx- surface	
4-1/2"	11.6#, N-80	5532' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5532'	10357' MD	380 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5436'	

31. PERFORATION RECORD (Interval, size, and number)

NAGEEZI GALLUP: 5754'-10266' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 13th - 24, 0.40" holes

5754'-5994' 263,000#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

6116'-6350' 266,000# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

6472'-6739' 264,000#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

6858'-7098' 241,794#, 20/40 PSA Sand

GALLUP 9th - 24, 0.40" holes

7222'-7450' 239,200#, 20/40 PSA

GALLUP 8th - 24, 0.40" holes

7580'-7834' 240,500#, 20/40 PSA Sand

GALLUP 7th - 24, 0.40" holes

7962'-8188' 242,500#, 20/40 PSA Sand

ACCEPTED FOR RECORD

JUL 08 2014

FARMINGTON FIELD OFFICE

BY: William Tambeko

NMOCDAV

GALLUP 6<sup>th</sup> – 24, 0.40" holes

GALLUP 5<sup>th</sup> – 24, 0.40" holes

GALLUP 4<sup>th</sup> – 24, 0.40" holes

GALLUP 3<sup>rd</sup> – 24, 0.40" holes

GALLUP 2<sup>nd</sup> – 24, 0.40" holes

GALLUP 1<sup>st</sup> – 18, 0.40" holes RSI TOOL @ 10266'

8290'-8522'	239,000# , 20/40 PSA Sand
8640'-8874'	240,00#, 20/40 PSA Sand
8992'-9214'	252,500# , 20/40 PSA Sand
9332'-9580'	242,500# ,20/40 PSA Sand
9706'-9934'	241,500# , 20/40 PSA Sand
10052'-10267'	237,900 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
7/25/14		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
7/5/14	24 HRS	1"		726	1115	472	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
250	1200						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

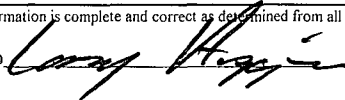
TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Larry Higgins

SIGNED



TITLE Regulatory Spec. Sr

DATE 7/5/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

### 38.GEOLOGIC MARKERS

[illegible]