

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24734
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No. B-10405
3. Address of Operator 501 Westlake Park Blvd. Houston, TX 77079		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u>P</u> : <u>833'</u> feet from the <u>South</u> line and <u>999</u> feet from the <u>East</u> line Section <u>32</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u>		8. Well Number 212E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5456'		9. OGRID Number 000778
		10. Pool name or Wildcat Basin Dakota, Basin Mancos

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ **DIST. 3**
OTHER: **Fixed Rate Allocation** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to change our allocation to a fixed percentage on the subject well due to an established production rate. Our fixed rate will be as follows:

Oil= DK 0.01%, MA 99.99% Gas= DK 17%, MA 83% Water= DK 0%, MA 100%

DHC 3758 AZ

Spud Date:

11/13/1981

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 10/10/2014

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY Charles X. Bern TITLE SUPERVISOR DISTRICT # 3 DATE OCT 14 2014
Conditions of Approval (if any):

Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2012	[71599] BASIN DAKOTA (PRORATED GAS)	Jan	1	1583	0	31
2012	[71599] BASIN DAKOTA (PRORATED GAS)	Feb	0	1624	0	29
2012	[71599] BASIN DAKOTA (PRORATED GAS)	Mar	0	1731	0	31
2012	[71599] BASIN DAKOTA (PRORATED GAS)	Apr	0	1629	0	30
2012	[71599] BASIN DAKOTA (PRORATED GAS)	May	0	1607	0	31
2012	[71599] BASIN DAKOTA (PRORATED GAS)	Jun	0	1538	0	30
2012	[71599] BASIN DAKOTA (PRORATED GAS)	Jul	0	1239	0	31
2012	[71599] BASIN DAKOTA (PRORATED GAS)	Aug	0	1541	0	30
2012	[71599] BASIN DAKOTA (PRORATED GAS)	Sep	0	1283	0	28
2012	[71599] BASIN DAKOTA (PRORATED GAS)	Oct	0	1395	0	31
2012	[71599] BASIN DAKOTA (PRORATED GAS)	Nov	0	1366	0	30
2012	[71599] BASIN DAKOTA (PRORATED GAS)	Dec	0	1359	0	31
2013	[59750] TOTAH GALLUP	Aug	0	3711	0	26
2013	[59750] TOTAH GALLUP	Sep	550	4780	0	30
2013	[59750] TOTAH GALLUP	Oct	1104	5206	0	31
2013	[59750] TOTAH GALLUP	Nov	797	4326	0	30
2013	[59750] TOTAH GALLUP	Dec	836	3997	0	31
2013	[71599] BASIN DAKOTA (PRORATED GAS)	Jan	0	1186	0	31
2013	[71599] BASIN DAKOTA (PRORATED GAS)	Feb	0	1100	0	26
2013	[71599] BASIN DAKOTA (PRORATED GAS)	Mar	0	410	108	12
2013	[71599] BASIN DAKOTA (PRORATED GAS)	Apr	0	0	80	0
2013	[71599] BASIN DAKOTA (PRORATED GAS)	May	0	0	0	0
2013	[71599] BASIN DAKOTA (PRORATED GAS)	Jun	0	0	0	0
2013	[71599] BASIN DAKOTA (PRORATED GAS)	Jul	0	0	0	0
2013	[71599] BASIN DAKOTA (PRORATED GAS)	Aug	0	781	75	26
2013	[71599] BASIN DAKOTA (PRORATED GAS)	Sep	0	1223	211	30
2013	[71599] BASIN DAKOTA (PRORATED GAS)	Oct	0	1333	0	31
2013	[71599] BASIN DAKOTA (PRORATED GAS)	Nov	8	928	72	30
2013	[71599] BASIN DAKOTA (PRORATED GAS)	Dec	8	858	50	31
2014	[71599] BASIN DAKOTA (PRORATED GAS)	Jan	11	1231	40	31
2014	[71599] BASIN DAKOTA (PRORATED GAS)	Feb	0	1006	0	28
2014	[71599] BASIN DAKOTA (PRORATED GAS)	Mar	0	1118	0	31
2014	[71599] BASIN DAKOTA (PRORATED GAS)	Apr	0	1064	45	30
2014	[71599] BASIN DAKOTA (PRORATED GAS)	May	0	1097	35	31
2014	[71599] BASIN DAKOTA (PRORATED GAS)	Jun	0	1034	50	30
2014	[71599] BASIN DAKOTA (PRORATED GAS)	Jul	0	1068	0	31
2014	[97232] BASIN MANCOS	Jan	1050	5733	0	31
2014	[97232] BASIN MANCOS	Feb	956	6980	0	28
2014	[97232] BASIN MANCOS	Mar	802	7754	0	31
2014	[97232] BASIN MANCOS	Apr	986	7846	0	30
2014	[97232] BASIN MANCOS	May	1	7026	0	31
2014	[97232] BASIN MANCOS	Jun	718	7881	0	30
2014	[97232] BASIN MANCOS	Jul	769	8824	0	31

Dakota

Oil	Gas	Water
0.083333333	1491.25	0
0.00273224	48.8934426	0

	Oil	Gas	Water
Dakota	0.01%	17%	0%
Gallup	99.99%	83%	100%

BASIN DAKOTA (PRORATED GAS)

Jan	11	1231	40	31	0	0
Feb	0	1006	0	28	0	0
Mar	0	1118	0	31	0	0
Apr	0	1064	45	30	0	0
May	0	1097	35	31	0	0
Jun	0	1034	50	30	0	0
Jul	0	1068	0	31	0	0
Pool T	11	7618	170	212	0	0

BASIN MANCOS

Jan	1050	5733	0	31	0	0
Feb	956	6980	0	28	0	0
Mar	802	7754	0	31	0	0
Apr	986	7846	0	30	0	0
May	1	7026	0	31	0	0
Jun	718	7881	0	30	0	0
Jul	769	8824	0	31	0	0

Total	Oil	Gas	Water
Jan	1061	6964	40
Feb	956	7986	0
Mar	802	8872	0
Apr	986	8910	45
May	1	8123	35
Jun	718	8915	50
Jul	769	9892	0
avg	756.1429	8523.143	24.28571
daily	24.79157	279.4473	0.796253