Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Res	
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-021-20611
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVI	5 Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Di	r. STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	RCVD SEP 15'14
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC. DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	K TO A ILibby Minerals LLC 2031
1. Type of Well: Oil Well Gas Well Other CO2 Well	8. Well Number 19-4-O
2. Name of Operator Reliant Exploration & Production, LLC.	9. OGRID Number DIST. 3 251905
3. Address of Operator	10. Pool name or Wildcat
10817 West County Road 60 Midland, TX 79707	Bravo Dome 96010
4. Well Location	
Unit Letter O : 1150 feet from the South lin	ne and 1426 feet from the East line
Section 19 Township 20 N Range	
11. Elevation (Show whether DR, RKB,	
4512.7	, , , , , , , , , , , , , , , , , , , ,
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wel	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF: EDIAL WORK
	EDIAL WORK ALTERING CASING MENCE DRILLING OPNS. P AND A
	NG/CEMENT JOB
TOLE STATE OF STATE O	NG/OLINENT GOD
OTHER: OTHE	
13. Describe proposed or completed operations. (Clearly state all pertiner	
of starting any proposed work). SEE RULE 1103. For Multiple Com	pletions: Attach wellbore diagram of proposed completion
or recompletion.	
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See Attachment	
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I hereby certify that the information above is true and complete to the best of n grade tank has been/will be constructed or closed according to NMOCD guidelines , a gen	ny knowledge and belief. I further certify that any pit or below- eral permit [] or an (attached) alternative OCD-approved plan [].
grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a gen	eral permit or an (attached) alternative OCD-approved plan.
grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a gen	ny knowledge and belief. I further certify that any pit or below- eral permit or an (attached) alternative OCD-approved plan .
grade tank has been/will be constructed or closed according to NMOCD guidelines 🖾, a gen SIGNATURE	ManagerDATEDATE
grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a gen SIGNATURE TITLE Type or print name Vance Vanderburg E-mail address: vance@re	ManagerDATEDATE
grade tank has been/will be constructed or closed according to NMOCD guidelines 🖾, a gen SIGNATURE	ManagerDATEDATE
grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a gen SIGNATURE TITLE Type or print name Vance Vanderburg E-mail address: vance@re	meral permit ☐ or an (attached) alternative OCD-approved plan ☐. ManagerDATEDATE

SERVICE TOOL JOB DETAIL SHEET

1 of 1 CUSTOMER DATE HUDSON PACKER REP TYPE JOB Reliant 9-4-14 LEASE & WELL NAME-OCSG LOCATION COUNTY-PARISH-BLOCK Libby Minerals LLC 2031 19-4-0 | Logan, NM Harding, NM DISTRICT DRILLING OR WELL SERVICE CONTACTOR RIG NO. **OPERATOR** Hobbs Borderline EQUIPMENT USED: 5 1/2 X 2 7/8 Plastic coated wireline set Arrowset 1-X packer with 2 7/8 plastic coated T2 on/off tool with 2.31 X Stainless Steel profit file 2 7/8 Pumpout plug HOLE TUBING-DRILLPIPE CASING Open Hole DEPTH SIZE EXCESS SIZE DEPTH WGT. TYPE SIZE DEPTH WGT. TYPE SIZE WGT. GRADE 2 7/8 FG 1.7 5 1/2 15.5 J-55 Top Btm PKR-CMT RET- BR PLUG-LINER PERF-DEPTH **BOTTOM CONNECTION** WELL FLUID BRAND & TYPE DEPTH TOP BTM SIZE THREAD TYPE WGT 1972 2 7/8 fresh TOOL OPERATOR JOB EST COST DATE NAME DETAILS 09/04/14 RIH and set packer on wireline. Set rubber at 1950'. Packer is 5 1/2 X 2 7/8 Plastic coated Brad Arrowset 1-X packer with carbide slips. Packer has 2.31 X profile on top and 2 7/8 pumpout plug on bottom with 2 sheer pins (800#) 09/06/14 Brad RIH with 2 7/8 plastic coated T2 on/off tool and 59 jts of 2 7/8 Series 1750 Fiberglass tubing and 5' and 2' X 2 7/8 Fiberglass subs and 6' X 2 7/8 J-55 IPC Steel tubing sub. Latch onto packer and land with 3 pts tension. Load casing. Load tbg. Pressure test casing to 500#. Test ok. Blow out bump out plug at 350#. Swab tbg to kick off gas flow. Rig down in the morning

TOOL OPERATOR Brad Euing

CO. REP. Josh Wheeler