Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

OCT 10 2014

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

BUREAU OF LAND MANAGE	MENT COL 10 20	Expires. Watch 31, 2007
SUNDRY NOTICES AND REPORTS	ON WELL'S POPECTO	5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6! If Indian, Allottee or Tribe Name OCT 16 '11'
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		132829 OIL CONS. DIV.
		8. Well Name and No.
Oil Well Gas Well Other		Chaco 2307-13I #204H
Name of Operator WPX Energy Production, LLC		9. API Well No. 30-039-31245 DIST. 3
3a. Address 3b. Phone No. (include area code) PO Box 640 Aztec, NM 87410 505-333-1806		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (Oil) (330')
4. Location of Well <i>(Footage, Sec., T.,R.,M., or Survey Description)</i> SHL: 1524' FNL & 262' FWL SEC 12 23N 7W BHL: 1819' FNL & 129' FWL SEC 11 23N 7W		11. Country or Parish, State Rio Arriba, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Acidize Deepen	Production (S	tart/Resume) Water Shut-Off
Notice of Intent Alter Casing Fracture Tre	Treat Reclamation	Well Integrity
Casing Repair New Co	nstruction Recomplete	Other Emergency Flare
Subsequent Report Change Plans Plug and Abandon Temporarily Abandon		(Enterprise Shutdown)
Final Abandonment Convert to Plug Ba		
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX Energy is requesting for approval to flare this well due to the Enterprise Chaco Plant outage occurring on 10/14/14. The outage is expected to last until 10/22/14. WPX is planning to flare during this entire period. This well is located on the same well pad as the Chaco 2307-13I #187H and the Chaco 2307-13I #203H. The Chaco 2307-13I #204H has an average volume of 1923 MCF/D.WPX Energy is requesting authorization to flare until the plant is back in service. WPX Energy will pay all applicable royalties and taxes on the flared volume during this period of time.		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Mark Heil	Title Regulatory Specia	ist
Signature		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	0-	
Iroy Dalyers	Title PE	Date 10 15 2014
Conditions of approval, if any, are attached. Approval of this notice does no or certify that the applicant holds legal or equitable title to those rights in the	t warrant of the subject of the subj	
lease which would entitle the applicant to conduct operations thereon.	1 -1-0	

NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.