

(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

## 2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

## 3a. Address

PO Box 4289, Farmington, NM 87499

## 3b. Phone No. (include area code)

(505) 326-9700

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SENW), 1650' FNL &amp; 1650' FWL, Sec. 17, T26N, R10W

## 5. Lease Serial No.

SF-078012

## 6. If Indian, Allottee or Tribe Name

RCUD OCT 2 '14  
OIL CONS. DIV.

## 7. If Unit of CA/Agreement, Name and/or No.

Huerfano Unit

## 8. Well Name and No.

Huerfano Unit 112

## 9. API Well No.

30-045-05866

## 10. Field and Pool or Exploratory Area

Gallegos Gallup

## 11. Country or Parish, State

San Juan, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity       |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other MIT |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

## 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips intends to perform an MIT test on subject well as per the NMOCD regulations requiring MIT every 5 years. The last MIT was performed 11/30/09. Procedure is attached.

Notify NMOCD 24 hrs  
prior to beginning  
operations

BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Title

REGULATORY TECHNICIAN

Signature

Date

9/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

Troy Salysess

Title

Petroleum Eng.

Date

10/1/2014

Office

FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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**ConocoPhillips**  
**HUERFANO UNIT 112**  
**Expense - MIT**

Lat 36° 29' 27.204" N

Long 107° 55' 19.704" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. **Notify necessary regulatory agencies 24 hours prior to MIT.**
2. MIRU pressure testing truck. Check production casing, intermediate casing and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**
3. Connect the pressure testing truck to the casing. Verify that casing is filled with proper fluid.
4. MIT the casing to 560 psi for 30 minutes on a 2 hour chart with 1000# spring. Record pressure test in WellView and notify wells engineer and superintendent of the results. Bring the chart to the wells engineer.
5. RD and release test unit.

# Current Schematic

ConocoPhillips

Well Name: HUERFANO UNIT #112

|                                   |   |   |  |  |                         |
|-----------------------------------|---|---|--|--|-------------------------|
| API# UWI<br>3004505866            | Surface Legal Location<br>017-028N-010W-F | Field Name<br>GALLUP-GALLUP (PSEUDO) #112 | License No.                                | State/Province<br>NEW MEXICO               | Well Configuration Type |
| Ground Elevation (ft)<br>6,583.00 | Original KBRT Elevation (ft)<br>6,594.00  | KB-Ground Distance (ft)<br>11.00          | KB-Casing Flange Distance (ft)<br>6,594.00 | KB-Tubing Hanger Distance (ft)<br>6,594.00 |                         |

Original Hole, 8/22/2014 7:48:18 AM

| Vertical schematic (actual)   | MD (ftKB)     | Formation Tops         |
|---|---------------|------------------------|
| 1; Surface; 10 3/4 in; 10.192 in; 11.0 ftKB; 332.2 ftKB<br>Surface Casing Cement; 11.0-332.2; 7/30/1959 | 11.2<br>332.3 |                        |
|   | 1,178.1       | OJO ALAMO<br>KIRTLAND  |
|   | 1,347.1       |                        |
|   | 1,537.1       |                        |
| Cement Squeeze; 1,347.0-2,285.0; 11/30/2009   | 2,044.9       | FRUITLAND C...         |
| Production Casing Cement; 1,440.0-2,235.0; 8/20/1959  | 2,235.9       | PICTURED CL...         |
| Cement Retainer; 2,239.0-2,242.0  | 2,241.1       |                        |
| SQUEEZE HOLES; 2,285.0; 11/30/2009  | 2,285.1       |                        |
| Cement Retainer; 2,924.0-2,927.0  | 2,923.9       |                        |
| SQUEEZE HOLES; 2,990.0; 11/25/2009  | 2,990.2       |                        |
| Auto cement plug; 2,241.0-2,285.0; 11/30/2009   |               |                        |
| Cement Squeeze; 2,819.0-2,990.0; 11/24/2009   |               |                        |
| Cement Plug; 2,819.0-2,924.0; 11/24/2009  |               |                        |
| Auto cement plug; 2,927.0-2,990.0; 11/24/2009   |               |                        |
|   | 3,643.0       | CLIFF HOUSE<br>MENELEE |
| Cement Squeeze; 3,780.0-4,730.0; 12/9/1980  | 4,563.0       | POINT LOOKO...         |
|   | 5,498.0       |                        |
| Stage Tool 5532   | 5,535.1       |                        |
| External Casing Packer @ 5579   | 5,584.0       |                        |
| Cement Retainer; 5,603.0-5,606.0  | 5,606.0       |                        |
| Hydraulic Fracture; 9/10/1959; fraced w/ 41,500 gal oil & 45,000# 20/40 mesh sand                       | 5,649.9       | GALLUP                 |
| Gallup; 5,650.0-5,792.0; 9/10/1959  | 5,894.0       |                        |
| Gallup; 5,894.0-5,910.0   | 5,935.0       |                        |
| PBTD; 5,936.0   |               |                        |
| Upper Dakota; 6,570.0-6,638.0; 9/9/1959   | 6,584.0       | DAKOTA                 |
| Hydraulic Fracture; 9/9/1959; fraced w/ 23,000 gal oil & 25,000# 40/60 mesh sand                        | 6,638.1       |                        |
| Lower Dakota; 6,668.0-6,714.0; 9/9/1959   | 6,713.9       |                        |
| Hydraulic Fracture; 9/9/1959; fraced w/ 23,200 gal oil & 25,000# 40/60 mesh sand                        | 6,762.1       |                        |
| Cement Squeeze; 6,570.0-6,714.0; 12/13/1980   | 6,793.0       |                        |
| Cement Plug; 5,936.0-6,768.0; 12/13/1980  |               |                        |
| Production Casing Cement; 4,730.0-6,794.0; 8/20/1959  |               |                        |
| 3; Production; 7 in; 6.368 in; 11.0 ftKB; 6,794.0 ftKB  |               |                        |
| Cement Plug; 6,768.0-6,794.0  |               |                        |