

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1070' FNL & 1070' FEL NENE Sec. 32 (A) - T27N-R11W N.M.P.M.

5. Lease Serial No.

NMSF-078896

6. If Indian, Allottee or Tribe Name

RCVD OCT 9 '14

OIL CONS. DIST.

7. If Unit or CA/Agreement, Name and/or No.

DIST. 3

8. Well Name and No.

FEDERAL 32 #41

9. API Well No.

30-045-24269

10. Field and Pool, or Exploratory Area

W. KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, Disposal Facility - Basin Disposal - NM01-005.

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

ACCEPTED FOR RECORD

OCT 01 2014

FARMINGTON FIELD OFFICE
BY: T. Salyers

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 9/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Federal 32 #41

August 26, 2014
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1070' FNL and 1070' FEL, Section 32(A), T-27-N, R-11-W
San Juan County, NM
Lease Number: NMSF-078896
API #30-045-24269

Plug and Abandonment Report Notified NMOCD and BLM on 08/22/14

Plug and Abandonment Summary:

- Plug #1** with CR at 1661' spot 43 sxs (50.74 cf) Class B cement inside casing from 1660' to 1094' to cover the Pictured Cliffs and Fruitland tops.✓
- Plug #2 (combined #3)** with 121 sxs (142.78 cf) Class B cement inside casing from 833' to surface to cover the Kirtland, 8-5/8", Ojo Alamo and surface casing shoe.✓
- Plug #4** with 32 sxs Class B cement top off casings and install P&A marker with coordinates 36° 32' 9" N/108° 1' 18" W.✓

Plugging Work Details:

- 8/22/14 Rode rig and equipment to location. Spot in and RU. SDFD.
- 8/25/14 Check well pressures: tubing 40 PSI, casing 55 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Pressure test tubing to 1000 PSI, OK. X-over to rod tools. PU rods and unseat pump. LD 1 polish rod, 1 - 4' pony rods, 68 plain 3/4" rods, insert pump. X-over to tubing handling tools. ND wellhead. NU BOP and function test. POH tally tubing to 1789', 2-3/8" 8rd 4.7# tubing. PU 4-1/2" string mill to 1680'. PU 4-1/2" DHS CR and set at 1661'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 1660' to surface calculated TOC at 170'.✓ RU pump to bradenhead load with 3 bbls caught pressure found leak below ground around wellhead. Spot plug #1 with calculated TOC at 1094'. SI well. SDFD.
- 8/26/14 Open up well; no pressures. Function test BOP. Note: B. Powell, NMOCD and J. Hagstrom, BLM approved procedure change.✓ RU A-Plus wireline. Perforated 3 HSC squeeze holes at 170'. Establish circulation. Spot plug #2 (combined #3) with TOC at surface.✓ Circulate good cement out 4-1/2" casing valve. Attempt to circulate cement out bradenhead, unable. Note: J. Hagstrom, BLM approved to WOC and use poly pipe.✓ Dig out wellhead. RU High Desert. Issue Hot Work Permit. Cut off wellhead. Found cement down 30' in 4-1/2" casing and 40' in annulus. Spot plug #4 top off casing and install P&A marker with coordinates 36° 32' 9" N/108° 1' 18" W. RD and MOL.✓

John Hagstrom, BLM representative, was on location ✓