

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

AUG 15 2014

SF-078384

6. If Indian, Allottee or Tribe Name

RCVD SEP 12 '14

OIL CONS. DIV.

7. If Unit of CA/Agreement, Name and/or No.

1014

DISL 3

8. Well Name and No.

NEWSOM B 503

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API-Well No.

30-045-34652

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UL J (NWSE), 2190' FSL & 1605' FEL, SEC. 6, T26N, R8W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/6/14 Change of plans approval was received from Brandon Powell (OCD) and Walter Gage (BLM) for the surface plug as a result of the cement information shown the CBL. Approval was given to perf @ 120' and then tag down to 210' & pump cement to surface for inside plug and squeeze from 120' to surface for outside plug. ✓

The Subject well was P&A'd on 8/7/14 per the attached report. ✓

Approved as to pricing
of the well bore. Liability
under bond is retained until
surface restoration is completed.

ACCEPTED FOR RECORD

SEP 10 2014

FARMINGTON FIELD OFFICE
BY: J. Salvers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

PATSY CLUGSTON

Title STAFF REGULATORY TECHNICIAN

Signature

Patsy Clugston

Date

8/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Newsom B #503

August 7, 2014

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2190' FSL and 1605' FEL, Section 6, T-26-N, R-8-W

San Juan County, NM

Lease Number: SF-078384

API #30-045-34652

Plug and Abandonment Report

Notified NMOD and BLM on 7/31/14

Plug and Abandonment Summary:

- Plug #1** with Cr at 1731' spot 22 sxs (25.96 cf) Class B cement inside casing from 1731' to 1441' to cover the Pictured Cliffs and Fruitland tops. ✓
- Plug #2** with 32 sxs (37.76 cf) Class B cement inside casing from 1359' to 938' to cover the Kirtland and Ojo Alamo tops. ✓
- Plug #3** with 49 sxs (57.82 cf) Class B cement inside casing from 216' to surface with 17 sxs in 4-1/2" casing, 32 sxs in annulus to cover the surface casing shoe. Tag TOC at 13'. ✓
- Plug #4** with 24 sxs Class B cement top off casings and install P&A marker. ✓

Plugging Work Details:

- 8/1/14 Rode rig and equipment to location. Spot in and RU. SDFD.
- 8/4/14 Bump test H2S equipment. Check well pressures: tubing and casing 70 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. ND wellhead. RU Cameron pressure equipment. NU kill spool and BOP change out 1-1/4" rams and 2-3/8" rams. Cameron pressure test blinds, 2-3/8" pipe rams to 300 PSI and 1300 PSI. Pull tubing hanger. TOH and tally 27 stands, LD 6 jnts, 2' sub, 2 jnts, FN EOT at 1913' of 2-3/8" tubing EUE (62 jnts total). Round trip 4-1/2" string mill to 1758'. TIH with 4-1/2" DHS CR and set at 1731'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. ✓ SI well. SDFD.
- 8/5/14 Attempt to travel to location, unable wash is full of water. Wait on orders. SDFD. Standby.
- 8/6/14 Bump test H2S equipment. Open up well; no pressures. Function test BOP. RU A-Plus wireline. Ran CBL from 1731' to surface, calculated TOC at 120'. ✓ Establish circulation. Pressure test casing to 800 PSI, OK. ✓ Spot plugs #1 and #2. Note: J. Morris, MVCI received approval from BLM and NMOCD on procedure change. ✓ RU A-Plus wireline. Perforate 4 bi-wire holes at 110'. Establish circulation. Spot plug #3 with TOC at surface. SI well. SDFD.
- 8/7/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 13'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 6' in 4-1/2" casing and at surface in annulus. Spot plug #4 top off casings and install P&A marker. RD and MOL. ✓

Jim Morris, MVCI representative, was on location.

Walter Gage, BLM representative, was on location. ✓