

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO 30-031-26147 20147
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Santa Fe Railroad "A"
8. Well Number #83
9. OGRID Number 291567
10. Pool name or Wildcat Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6900' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Dominion Production Co. LLC**

3. Address of Operator  
**1414 W. Swann, Suite 100, Tampa Florida 33606**

4. Well Location  
 Unit Letter **I** : **1335** feet from the **South** line and **15** feet from the **East** line  
 Section **1** Township **17N** Range **9W** NMPM **McKinley** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> RCUD OCT 14 '14 OIL CONS. DIV. DIST 3 <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached plugging procedure.

Notify NMOCD 24 hrs prior to beginning operations

# CBL Required prior to any cementing

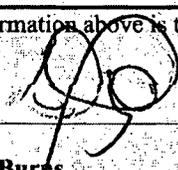
# extend plug #1 up to 1275'

# if plug #2 doesn't come to surface an additional plug is needed from 310' to surface to cover the point lookout top for water isolation

Spud Date:

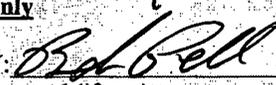
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE President DATE: 10/13/2014

Type or print name David Burns E-mail address: davidburns@dominionproduction.com PHONE: 918-260-7620

For State Use Only

APPROVED BY:  TITLE DEPUTY OIL & GAS INSPECTOR, DIST # DATE 10/16/14

Conditions of Approval (if any):

20

**Plug and Abandonment Plan**  
Dominion Production Co, LLC.  
SFRR "A" #83  
API# 3003126147  
1335' FSL & 15' FEL  
Sec. 1 T17N R9W  
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. Rods: Yes , No , Unknown   
Tubing: Yes , No , Unknown ; Size 2-7/8", Length 1473'  
Packer: Yes , No , Unknown , Type unknown, possibly set at 1473'  
  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug # 1- (Upper Gallup Sand 1457' – 1357')** Round trip 4.5" gauge ring to 1457', or as deep as possible. RIH and set 4.5" wireline CR at 1457'. Mix and Pump 12 sxs Class B cement to cover Gallup. TOH.
5. **Plug #2-(Mancos Plug/ Surface Plug, 667'-Surface)** Shoot 3-3/8" Squeeze holes at 667'. MIRU Pump Truck, pump approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and pump 175 sxs Class B cement down 4.5" casing and circulate good cement to surface.
6. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. Cut off anchors and clean up location. Restore location per NMOCD stipulations.