	UNITED STATES PARTMENT OF THE INT EAU OF LAND MANAG		)NFIDE		, c	ORM APPROVED DMB No. 1004-0137 pires: October 31, 2014
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to referiter an 2014 abandoned well. Use Form 3160-3 (APD) for such proposals.					NM/16760 6. If Indian, Allottee or N/A	RCVD OCT 7'14
SUBMIT IN TRIPLICATE - Other instructions or page 200 MOR OTHER COLO OTHER CO					73 f Unit of CA/Agree NAN 8. Well Name and No. Escrito L18-2409 01	
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-045-35486	DIST. 3
3a. Address         3b. Phone No. (include area code)           370 17th Street, Suite 1700 Denver, CO 80202         720-876-5867					10. Field and Pool or E Bisti Lower-Gallup	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1482'FSL and 440'FWL Socion 18, T24N, R9W BHL: 2240'FSL and 330'FWL Section 13, T24N, R10W					<ol> <li>County or Parish, S</li> <li>San Juan County</li> </ol>	tale
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACT					ION	<u>,                                     </u>
Notice of Intent	Acidize		re Treat	Recla	uction (Start/Resume) amation	Water Shut-Off
Subsequent Report	Casing Repair Change Plans Convert to Injection	=	onstruction	Temp	mplete porarily Abandon a Disposal	Other Intermediate
<ul> <li>following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)</li> <li>Set intermediate casing string 9/6/14, Gelled freshwater mud system.</li> <li>Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-5845'TVD/MD.</li> <li><u>Casing set</u> from surface to 5845'MD. No DV Tool. Top of float collar at 5798' MD. TOC at surface and BOC at 5845'MD.</li> <li>Stage 1: Cement (pumped 9/6/14) Lead: 553 sks Premium Lite FM+ 3% CaCl2 + 0.25/sk Cello Flake + 5lb/sk LCM. Mixed at 12.1 ppg. Yield 2.13 cuft/sk.</li> </ul>						
No tail cement pumped as pump plugged and cement had set up. No returns to surface. WOC 4 hrs.						
A CBL will be run prior to completions.						
Tested BOP 9/7/14 to 3000# for 30minutes. No pressure drop. Tested casing 9/7/14 to 1500# for 30 minutes. No pressure drop. //ECORD Started drilling out cement 9/7/14.						
FARMINGTON FIELD OFFICE BY: William Tambe Kou						
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Ty	iped)				· · · · · · · · · · · · · · · · · · ·
Cristi Bauer Title Operations Techn				ns Technic	cian	
Signature CREATE BALLER Date 10/2/14					4	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
Title       Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

