Submit 1 Copy To Appropriate District St	ate of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-021-20661
District III – (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		RCVD OCT 5 '14
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		DAHL 1927 OIL CONS. DIV.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well X Other		031 DIST. 3
2. Name of Operator WHITING OIL AND GAS CORPORATION		9. OGRID Number 25078
3. Address of Operator		10. Pool name or Wildcat
400 W ILLINOIS STE 1300 MIDLAND, TX 79701		BRAVO DOME CARBON DIOXIDE GAS 640
4. Well Location		
Unit Letter K 1674 feet from the SOUTH line and 1662 feet from the WEST line		
Section 3 Township 19N Range 27E NMPM County HARDING		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
5672 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA		
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🕱		
CLOSED-LOOP SYSTEM	_	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
09/16/2014 SPUD WELL 09/17/2014 RAN 9 5/8" J-55 36# CSG SET @ 770' W/350 SXS CL C CMT (13.0 PPG 1.89 YIELD)+ 150 SXS CMT(14.8 PPG		
1.32 YIELD) TOTAL 500 SX SCMT, CIRC CMT, PRESS TST TO 600# FOR 30 MIN		
08/17/2014 RAN 5 1/2" J-55 15.5# CSG SET @ 2960' W/750 SXS CL C 13.0 PPG 1.89 YIELD + TAIL		
225 SXS CL C 14.80 PPG 1.35 YIELD – TOTAL OF 975 SXS CMT – CIRC CMT, PRESSURE TST		
TO 600# FOR 30MIN		
09/30/2014 RELEASE RIG		
# Report hole sizes on amended or subsequent report		
	[
Spud Date: 09/16/2014	Rig Release Date: 09/30/2014	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
1 Ann		
SIGNATURE MUDDEN TITLE: REGULATORY ANALYST DATE: 10/02/2014		
Type or print name Kay Maddox E-mail address: <u>kay.Maddox@Whiting.com</u> PHONE: 432-638-8475		
For State Use Only		
APPROVED BY: Dell		DATE 10/7/14
Conditions of Approval (if any):	- FV	