

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

Jicarilla Contract 125

6. If Indian, Allottee, or Tribe Name

Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

7. If Unit or CA/Agreement Name and/or No.

**RDMO OCT 10 14
OIL CONS. DIV.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Jicarilla Apache Tribal 125 #18

2. Name of Operator

EnerVest Operating, LLC

9. API Well No.

**DIST. 3
30-039-31229**

3a. Address 1001 Fannin St., Suite 800 Houston, TX 77002-6707

3b. Phone No. (include area code)
713-659-3500

10. Field and Pool, or Exploratory Area

Lindrieth Gallup - Dakota, West

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 895' FSL & 1874' FEL (UL O), Sec. 26, T25N, R04W

BHL: 660' FSL & 1100' FEL, (UL P), Sec. 26, T25N, R04W

11. County or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other New Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	(Amended)
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

08/11/2014 - 08/14/2014 MIRU Completion rig, drill out DV tools. Clean wellbore to PBDT of 8032'. RDMO completion rig.

09/08/2014 Install frac stack. Pressure test frac stack and 4-1/2" 11.6# N-80 casing to 6200 psi for 30 min. Pressure test recorded, good test.

09/10/2014 Perforated Lower Dakota as follows: 7846'-7906', 42 0.40" holes, breakdown perfs w/1000 gl. 15% HCl and balls.

09/11/2014 Frac Lower Dakota w/ 161,910 gl. 20# gel and 158,000# 24/40 mesh sand @ 54.7 bpm.

Perforate Upper Dakota as follows: 7699'-7808', 34 0.40" holes, breakdown perfs w/1000 gl. 15% HCl and balls. Frac Upper Dakota w/ 170,000 gl. 20# gel and 173,960# 20/40 sand @ 56.6 bpm.

09/24/2014 - 10/02/2014 MIRU completion rig. Cleanout Upper Dakota, drill out composite bridge plug @ 7825', cleanout Lower Dakota.

09/25/2014 Put well on production through gas recovery unit. (TA)

10/06/2014 TIH w/2-3/8", 4.7# J-55 tubing, land @ 7938'. Configure well for rod pump. Rig released 10/06/2014.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Michelle Doescher

Title

Regulatory Consultant

Signature

Date

October 9, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDV

FARMINGTON FIELD OFFICE

BY: **William Tambekou**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

Jicarilla Contract 125

6. If Indian, Allottee, or Tribe Name

Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EnerVest Operating, LLC

3a. Address 1001 Fannin St., Suite 800 Houston, TX 77002-6707

3b. Phone No. (include area code)
713-659-3500

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.

Jicarilla Apache Tribal 125 #18

9. API Well No.

30-039-31229

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 895' FSL & 1874' FEL (UL O), Sec. 26, T25N, R04W

BHL: 670' FSL & 1100' FEL, (UL P), Sec. 26, T25N, R04W

10. Field and Pool, or Exploratory Area

Lindrith Gallup - Dakota, West

11. County or Parish, State

Rio Arriba, NM

OIL CONS. DIV DIST. 3

OCT 08 2014

2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>New Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/11/2014 - 08/14/2014 MIRU Completion rig, drill out DV tools. Clean wellbore to PBTD of 8032'. RDMO completion rig.

09/08/2014 Install frac stack. Pressure test frac stack and 4-1/2" 11.6# N-80 casing to 6200 psi for 30 min. Pressure test recorded, good test.

09/10/2014 Perforated Lower Dakota as follows: 7846'-7906', 42 0.40" holes, breakdown perms w/1000 gl. 15% HCl and balls.

09/11/2014 Frac Lower Dakota w/ 161,910 gl. 20# gel and 158,000# 24/40 mesh sand @ 54.7 bpm.

Perforate Upper Dakota as follows: 7699'-7804', 34 0.40" holes, breakdown perms w/1000 gl. 15% HCl and balls. Frac Upper Dakota w/ 170,000 gl. 20# gel and 173,960# 20/40 sand @ 56.6 bpm. 7808'

09/24/2014 - 10/02/2014 MIRU completion rig. Cleanout Upper Dakota, drill out composite bridge plug @ 7825', cleanout Lower Dakota.

09/25/2014 Put well on production through gas recovery unit. (TA)

10/06/2014 TIH w/2-3/8", 4.7# J-55 tubing, land @ 7938'. Configure well for rod pump. Rig released 10/06/2014.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Michelle Doescher

Title

Regulatory Consultant

Signature

Michelle Doescher

Date

October 7, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Date

Office

OCT 07 2014

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCOD

BY: *William Tambekou*