

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO. 1004-0137

Expires: March 31, 2007

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 125

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____

b. Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. _____

Other _____

6. INDIAN ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

OIL CONS. DIV. DIST. 3

7. UNIT AGREEMENT

OCT 08 2014

2. Name of Operator

Enervest Operating, LLC

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 125 #18

3. Address 1001 Fannin St., Suite 800 Houston, TX 77002

3a. Phone No. (include area code)

713-659-3500

9. API WELL NO.

30-039-31229 -POS 1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

895' FSL & 1874' FEL (UL O), Sec.26, T25N, R04W

At top prod. Interval reported below

660' FSL & 1100' FEL (UL P), Sec.26, T25N, R04W

10. FIELD NAME

Lindrith Gallup - Dakota, West

11. SEC. T, R, M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T25N, R04W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. Date Spudded

6/17/2014

15. Date T.D. Reached

6/25/2014

16. Date Completed 09/11/2014

D & A X Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*

GL=7116', KB=7129'

18. Total Depth: MD 8073'
TVD 8009'19. Plug back T.D.: MD 8032'
TVD 7968'20. Depth Bridge Plug Set: MD
TVD

Type Electric & other Logs Run (Submit a copy of each)

GR/RMT/CBL

(previously submitted electronically to NMOCD)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8", J-55, ST&C	24#	0	530'		413 cf type III	73 1/2	Surf	
7-7/8"	4-1/2", N-80 LT&C	11.6#	0	8071'		1,311 sx		Surf	
						(2,656cf)	473		
						PrLt &			
						Type III			
						3 Stages			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7938'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Upper Dakota	7692'	8073'	7699' - 7808'	0.40"	34	Open
B) Lower Dakota	7692'	8073'	7846 - 7906'	0.40"	42	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7699' - 7808'	1,000 gl. 15% HCl and balls, frac w/ 170,100 gl. 20# gel and 173,960# 20/40 sand @ 56.6 bpm.
7846' - 7906'	1000 gl. 15% HCl and balls, frac w/ 161,910 gl. 20# gel and 158,000# 20/40 mesh sand @ 54.7 bpm.

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

OCT 07 2014

FARMINGTON FIELD OFFICE
BY: William Tambelkova

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof. Corred intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top Measured Depth
Ojo Alamo	2889'	3142'		Ojo Alamo	2,889'
Kirtland	3142'	3346'		Picture cliffs	3,459'
Fruitland Coal	3346'	3459'		Cliffhouse	5,135'
Picture Cliffs	3459'	3549'		Greenhorn	7,611'
Lewis	3549'	4359'		Dakota	7,692'
Chacra	4359'	5,135'			
Cliffhouse	5,135'	5,180'			
Meneffee	5,180'	5,651'			
Point Lookout	5,651'	5,822'			
Regulatory Mancos	6,151'				
Gallup	6,826'	7,611'			
Greenhorn	7,611'	7,670'			
Graneros Shale	7,670'	7,692'			
Dakota	7,692'	TD			

32. Additional remarks (include plugging procedure):

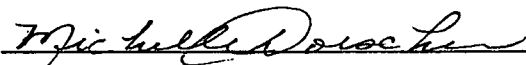
33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/ Mechanical Logs (1 full set required)☐ Geologic Report☐ DST Report☒ Directional Survey☐ Sundry Notice for plugging and cement verification☐ Core Analysis☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Michelle DoescherTitle Regulatory Consultant

Signature

10/7/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.