Form 3160-5 (February 2005)

FORM APPROVED

	OMB No. 1004-0137
	Expires: March 31, 200
5. Lease Se	rial No.

SUNDRY NOTICES AND REPORTS ON WEEPS 25 2014				NMSF-078359		
Do not use this form for proposals to drill or to re-enter an				6. If India	n, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.				. 7 If Unit	of CA/A second Nove and/or No	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			2	p,/. II ome	of CA/Agreement, Name and/or No.	
1. Typę or wen				Q Well No	ame and No.	
Oil Well Gas Well Other				Chaco 2307-13I #204H		
2. Name of Operator			9. API Well No.			
WPX Energy Production, LLC				30-039-31245		
3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. <i>(include</i> 505-333-1808	B Ly		10. Field and Pool or Exploratory Area Lybrook Gallup	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sur: 1740' FSL & 348' FEL, sec 13, T23N, R7W – BHL: 861' FSL & 330' FWL, Sec 17, T2			7, T23N, R6W	3N, R6W 11. Country or Parish, State Rio Arriba, NM		
12. CHECK T	HE APPROPRIATE BOX(I	ES) TO INDICATE NAT	URE OF NOTICE, R	EPORT OR	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Produ (Start/Resu	uction ume)	I I Water Shut-Off	
_	Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other AMENDED Run Prod	
_ Subsequent report	Change Plans	Plug and Abandon	Temp Abandon	oorarily	#FF 593 198	
Final Abandonment Notice 13. Describe Proposed or Complete	Convert to Injection	Plug Back		r Disposal	<u></u>	
requirements, including reclam WPX ENERGY would like to amend	ation, have been completed	and the operator has deter	mined that the site is	ready for fir	tices must be filed only after all all inspection.)	
Report Cement on 7/21/14, should	read:		1			
Cementing: Halliburton to pump 10 40sx (10bbl Slurry) of Elastiseal Cemen (67.5bbl Slurry)of Elastiseal Cemen Mix 6.92, Tail Cement 100sx (23bbl Mix ratio 5.81 Displace with 40bbls 1531psi@ 4.2bbls/min Bumped Plu liner with 3858psi Release from line	nent with .2% versaset, .15% t with .2% versaset, .15% H Slurry) of Elastiseal Cement of MMCR spacer, 30bbls of g to 1982psi Plug Down @	6 Halad-766 .2% Halad®-3 alad-766 .2.5% Chem-Foa with 2% versaset, .15% I 2% KCL Water, 30bbls of 19:19hrs 7/21/2014, plug	344, 6.92gal water, 13 Imer 760, .2% Halad ⁰ Halad-766, .05% SA-1 fresh water, 35bbls o I held ok. Floats held	3.0ppg, Yield 3-344, 6.924 015, 5.81gal If KCL water Drop ball,	1.46, Mix 6.92, Foam Lead 265sks gal fresh water, 13.0ppg, Yield 1.46, fresh water, 13.5ppg, yield 1.3, Final Circulating Pressure	
14. I hereby certify that the foregoing in Name (Printed/Typed)	s true and correct.					
Larry Higgins			Title Regulatory	itle Regulatory Specialist		
Signature Date 9/24/14 THIS SPACE FOR FEDERAL OR STATE OFFICE				LICE		
A - around bu	/ A HIS SPACE FU	R FEDERAL OR	STATE OFFICE	- USE		
Approved by			Title	İ	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			hat the Office			
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fra	43 U.S.C. Section 1212, make audulent statements or represe	e it a crime for any person l entations as to any matter w	knowingly and willfully ithin its jurisdiction.	y to make to	SEP 2 5 70;4	

(Instructions on page 2)