

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 790' FWL NWNW SEC.19 (D) -T25N-R10W N.M.P.M.

5. Lease Serial No.

NMM23063

6. If Indian, Allottee or Tribe Name

OIL CONS. DIV DIST. 3

7. If Unit or C.A. Agreement Name and/or No.

OCT 22 2014

8. Well Name and No.

MOUNTVIEW #2

9. API Well No.

30-045-22046

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BASIN MANCOS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☐ Other DOWNHOLE |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | COMMINGLE |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to DHC this well per NMCD Rule 19.15.12.11 C(2) in the Basin Dakota (71599) & the Basin Mancos (97232) in the Mountview #2. XTO proposes to downhole commingle these pools upon completion of the Mancos. Please see the attached spreadsheet for justification of the following proposed allocations:

Basin Dakota:	Oil: 6%	Gas: 63%	Water: 43%
Basin Mancos:	Oil: 94%	Gas: 37%	Water: 57%

Pools are in the NMCD pre-approved pool combinations for DHC in the San Juan Basin per order R-12984-B. Ownership is common in all zones; therefore, letters to notify owners is not necessary. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The NMCD was notified of our intent to DHC via Form C-103 on 10/15/14.

DHC 3916 AZ14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**KRISTEN D. BABCOCK**Title **REGULATORY ANALYST**

Signature

Kristen D. BabcockDate **10/15/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

EED

Date

10-20-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

KFO**NMCD**

	Canyon 6			Canyon 7E			Canyon 8E			Canyon 11			Canyon 19			Hun Ne Pah 1E		
	GAS	OIL	WTR	GAS	OIL	WTR	GAS	OIL	WTR	GAS	OIL	WTR	GAS	OIL	WTR	GAS	OIL	WTR
rate prior to adding pay (Dakota only)	2500	10	0	2000	5	48	700	0	3	1200	5	20	1800	12	6	2000	4	60
rate after adding pay (Dakota + Mancos)	7,000	200	1	2,800	150	79	1,800	100	43	3,000	400	25	2,000	60	34	2,000	80	63
calculated Mancos prod	4,500	190	1	800	145	31	1,100	100	40	1,800	395	5	200	48	28	0	76	3
% Dakota	36	5	0	71	3	61	39	0	7	40	1	80	90	20	18	100	5	95
% Mancos	64	95	100	29	97	39	61	100	93	60	99	20	10	80	82	0	95	5

AVERAGE

	GAS	OIL	WTR
% Dakota	63	6	43
% Mancos	37	94	57

Canyon #6

	DAKOTA (ARIES)			MANCOS (ARIES)			DAK + MAN (ARII)	
	OIL	GAS	WTR	OIL	GAS	WTR	OIL	GAS
7/31/2013	1	1356	0	69	581	0	70	1937
8/31/2013	5	4721	0	269	2023	0	274	6744
9/30/2013	3	4317	0	162	1850	0	165	6167
10/31/2013	3	3620	0	158	1551	0	161	5171
11/30/2013	4	3541	0	194	1518	0	198	5059
12/31/2013	2	3244	0	118	1390	0	120	4634
1/31/2014	3	2774	0	145	1189	0	148	3963
2/28/2014	2	2952	0	115	1265	0	117	4217
3/31/2014	2	3255	0	109	1395	0	111	4650
4/30/2014	3	3257	0	123	1396	0	126	4653
5/31/2014	3	3176	0	155	1361	0	158	4537
6/30/2014	3	3138	0	130	1345	0	133	4483
7/31/2014	3	2360	0	136	1011	0	139	3371

Canyon #7E

	DAKOTA (ARIES)			MANCOS (ARIES)			JAK + MAN (ARIES)		
	OIL	GAS	WTR	OIL	GAS	WTR	OIL	GAS	WTR
7/31/2013	1	992	17	43	634	72	44	1626	89
8/31/2013	6	1348	0	294	862	0	300	2210	0
9/30/2013	1	1276	11	56	815	44	57	2091	55
10/31/2013	1	1256	18	54	803	62	55	2059	80
11/30/2013	1	1073	0	70	686	0	71	1759	0
12/31/2013	1	1103	11	66	705	39	67	1808	50
1/31/2014	0	474	0	5	303	0	5	777	0
2/28/2014	4	1164	0	175	744	0	179	1908	0
3/31/2014	2	1381	25	91	883	97	93	2264	122
4/30/2014	1	1256	15	70	803	55	71	2059	70
5/31/2014	2	1200	0	83	767	10	85	1967	10
6/30/2014	2	1317	11	75	842	39	77	2159	50
7/31/2014	1	1163	18	68	744	71	69	1907	89

Canyon #8E

DAKOTA (ARIES)				MANCOS (ARIES)				DAKOTA + MANCOS		
	OIL	GAS	WTR		OIL	GAS	WTR	OIL	GAS	WTR
7/31/2013	0	764	0	7/31/2013	79	1099	0	79	1863	0
8/31/2013	0	658	4	8/31/2013	84	948	76	84	1606	80
9/30/2013	0	521	0	9/30/2013	57	750	0	57	1271	0
10/31/2013	0	542	4	10/31/2013	53	780	67	53	1322	71
11/30/2013	0	474	0	11/30/2013	53	683	0	53	1157	0
12/31/2013	0	453	0	12/31/2013	52	652	0	52	1105	0
1/31/2014	0	416	2	1/31/2014	55	599	38	55	1015	40
2/28/2014	0	349	0	2/28/2014	50	503	0	50	852	0
3/31/2014	0	346	0	3/31/2014	42	498	0	42	844	0
4/30/2014	0	369	4	4/30/2014	10	530	71	10	899	75
5/31/2014	0	141	0	5/31/2014	17	203	0	17	344	0
6/30/2014	0	176	0	6/30/2014	0	253	0	0	429	0
7/31/2014	0	332	0	7/31/2014	5	478	0	5	810	0

Canyon #11

	DAKOTA (ARIES)			MANCOS (ARIES)			DAK + MAN (ARIES)		
	OIL	GAS	WTR	OIL	GAS	WTR	OIL	GAS	WTR
7/31/2013	2	726	19	222	570	116	224	1296	135
8/31/2013	2	708	0	167	556	0	169	1264	0
9/30/2013	2	734	21	217	577	129	219	1311	150
10/31/2013	4	1099	7	377	863	43	381	1962	50
11/30/2013	3	1073	10	283	843	60	286	1916	70
12/31/2013	3	1116	7	266	877	43	269	1993	50
1/31/2014	3	1028	6	288	808	34	291	1836	40
2/28/2014	3	934	6	258	734	34	261	1668	40
3/31/2014	3	1077	7	306	846	43	309	1923	50
4/30/2014	2	1139	8	199	895	52	201	2034	60
5/31/2014	3	1125	0	273	884	0	276	2009	0
6/30/2014	2	1168	0	210	917	0	212	2085	0
7/31/2014	3	880	0	264	691	0	267	1571	0

Canyon #19

	DAKOTA (ARIES)			MANCOS (ARIES)			DAK + MAN (ARIES)		
	OIL	GAS	WTR	OIL	GAS	WTR	OIL	GAS	WTR
7/31/2013	1	1606	0	59	507	80	60	2113	80
8/31/2013	0	1435	0	48	453	0	48	1888	0
9/30/2013	1	1358	0	50	429	62	51	1787	62
10/31/2013	1	1267	0	52	400	0	53	1667	0
11/30/2013	0	1220	0	30	385	68	30	1605	68
12/31/2013	1	1168	0	63	369	0	64	1537	0
1/31/2014	1	1291	0	54	408	0	55	1699	0
2/28/2014	1	1183	0	50	374	70	51	1557	70
3/31/2014	1	1121	0	52	354	0	53	1475	0
4/30/2014	0	603	0	3	190	65	3	793	65
5/31/2014	1	1451	0	64	458	0	65	1909	0
6/30/2014	1	1393	0	60	440	0	61	1833	0
7/31/2014	0	1370	0	45	432	0	45	1802	0

Jun Ne Pah #1E

	DAKOTA (ARIES)			MANCOS (ARIES)			DAK + MAN (ARIES)		
	OIL	GAS	WTR	OIL	GAS	WTR	OIL	GAS	WTR
7/31/2013	0	926	65	116	1095	74	116	2021	139
8/31/2013	0	878	19	100	1035	21	100	1913	40
9/30/2013	0	877	33	53	1036	37	53	1913	70
10/31/2013	0	889	14	74	1049	16	74	1938	30
11/30/2013	0	783	0	84	922	0	84	1705	0
12/31/2013	0	786	14	75	923	16	75	1709	30
1/31/2014	0	797	33	72	937	37	72	1734	70
2/28/2014	0	728	38	63	857	42	63	1585	80
3/31/2014	0	762	28	67	894	32	67	1656	60
4/30/2014	0	779	14	44	916	16	44	1695	30
5/31/2014	0	791	19	72	930	21	72	1721	40
6/30/2014	0	790	14	48	930	16	48	1720	30
7/31/2014	0	756	37	64	886	41	64	1642	78