

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 9/29/14

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-039-31239-00-00	CLU 2506 11	002H	HUNTINGTON ENERGY, LLC	O	N	Rio Arriba	F	H	11	25	N	6	W	2511	N	10	E

Application Type:

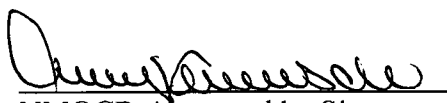
- ☐ P&A ☒ Drilling/Casing Change ☐ Location Change
☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)
☐ Other:

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations, casing & cement

**** Report TOC with pressure test data on next sundry**

See APD Conditions of approval regarding Hydraulic Fracturing, Oil base muds and Well-bore communication.


NMOCD Approved by Signature

10-28-14
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF0788856. If Indenture, Agreement, or Title Name
OIL CONS. DIV DIST. 37. If Unit or CA/Agreement Name and/or No.
OCT 20 2014**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.
CLU 2506-11 2H9. API Well No.
30-039-31239-00-X110. Field and Pool, or Exploratory
DEVILS FORK GALLUP11. County or Parish, and State
RIO ARRIBA COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
HUNTINGTON ENERGY LLC
Contact: CATHY SMITH
E-Mail: csmith@huntingtonenergy.com3a. Address
908 NW 71ST ST
OKLAHOMA CITY, OK 73116
3b. Phone No. (include area code)
Ph: 405.840.9876
Fx: 405-840-2011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T25N R6W SENE 2511FNL 0010FEL
36.414573 N Lat, 107.428100 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Production Casing set September 22, 2014. The following is the detail:

6 1/8" hole drilled to 11,350'. Ran 294 jts 4 1/2" 11.6# P-110 csg. Set at 11,337' KB. 62 Centralizers. Cement: Pump 10 bbls wtr spacer, 20 bbls mud flush, 483 sx Premium Lite High Strength FM + 0.7% bwoc R-3 + 3B Potassium Chloride + .25 lbs/sx Cello Flake. (13.5 ppg, 140 bbls). Displace w/175 bbls 2% Clay Fix. Dump plug. ND, clean pit, Rig Down. Pressure test data will be provided at a later date. ✓

Release Rig: 9/23/14. ✓
TD @ 11,350': 9/21/14. ✓

14. I hereby certify that the foregoing is true and correct. Electronic Submission #266801 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 10/16/2014 (15WMT0017SE)	
Name (Printed/Typed) CATHY SMITH	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	WILLIAM TAMBEKOU Title PETROLEUM ENGINEER	Date 10/16/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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