

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 08 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.
NMSF-078362

6. If Indian, Allottee or Tribe Name
DIST. 3

7. If Unit of CA/Agreement, Name and/or No.
CA 132829 **RCUD OCT 15 '14**

8. Well Name and No.
Chaco 2306-07L #181H

9. API Well No. **OIL CONS. DIV.**
30-039-31250

10. Field and Pool or Exploratory Area
CHACO UNIT NE HZ (OIL)

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1979' FSL & 302' FWL SEC 7 23N 6W
BHL: 636' FNL & 1745' FWL SEC 12 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/27/14 - MIRU AWS #980 - note: 9-5/8" surface previously set @ 423' (TD @ 431') by MoTe on 8/12/14

Tested Blind Rams, Check valve, outside kill valve, inside choke valve, inside kill valve, outside choke valve, outside mud cross valve, Pipe Rams, Kelly valve, inside mud cross, floor safety valve, all tested 250psi for 5 minutes, 1500psi for 10 minutes. **Tested casing to 600psi for 30 minutes.** All good tests ✓

9/28/14 - 9/31/14 - DRILL 8-3/4" INTERMEDIATE HOLE

10/2/14 - TD 8-3/4" intermediate hole @ 6218' (TVD 5599'), 0030 hrs

10/3/14 - Run 150 jts 7", 23#, J-55, LT&C csg. Landed @ 6210', FC @ 6166'

Cementing: Test lines @ 6000# N2 & 5500# H2O, Halliburton to pump 10bbbls of mud flush, 40bbbls of chemical wash, 52sx (20bbbl slurry) Scavenger cement 11.5ppg, 2.15 yield, 12.09 Mix ratio, Lead Slurry 750sx (187bbbls) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad 344 (50lb), 6.92gal fresh water, 13ppg, yield 1.46, 7.03 mix ratio, Tail Slurry 100sx (23.5bbbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.32, Mix ratio 5.87. Displace with 243bbbls drilling mud. Final Circulating pressure 665psi @ 3bbbls per min Bump Plug to 1748psi Plug Down @ 15:50 hrs 10/03/2014 Floats held **Cement to Surface** - 18 bbbls Cap Cement 100sx (20bbbl slurry) of HalCem cement, 15.8ppg, yield 1.15, 4.98 mix ratio
TEST 7" CSG & 4" PIPE RAMS @ 250# LOW F/ 10 MIN & 1500# HIGH F/ 30 MIN, HIGH TEST TWICE DUE TO PRESSURE DROP [AIR IN FLUID] GOOD TEST ON ✓
ALL, TEST PUMP & TEST CHARTS USED.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Heather Riley

Title Regulatory Manager

Signature

Date 10/7/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD (Date)

Office **OCT 08 2014**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FARMINGTON FIELD OFFICE

BY: *William Tambekou*