Form 3160-5 (February 2005) UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN	
	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON V Do not use this form for proposals to drill or to	re-enter an 6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for su SUBMIT IN TRIPLICATE – Other instructions	
1. Type of Well	¹³²⁸²⁹ RCVD OCT 9 '14
Oil Well Gas Well Other	8. Well Name and No. OIL CONS. DIV. CHACO 2306-17E #202H
2. Name of Operator	9. API Well No. DIST. 3
WPX Energy Production, LLC 3a. Address 3b. Phone No.	30-039-31254 (include area code) 10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410 505-333-180	1 2
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1329' FNL & 315' FWLSEC 17 T23N R6W BHL: 1088' FNL & 1046' FEL SEC 13 T23N R7W	11. Country or Parish, State Rio Arriba, NM
	TE NATURE OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Start/Resume) Water Shut-Off
Alter Casing Fracture	Other
Subsequent Report	Instruction Recomplete SPUD/SURFACE CASING
Change Plans I Plug and	Abandon L Temporarily Abandon
Final Abandonment Notice Convert to Injection Plug Bac	
13. Describe Proposed or Completed Operation: Clearly state all pertinent detaid duration thereof. If the proposal is to deepen directionally or recomplete horall pertinent markers and zones. Attach the Bond under which the work will subsequent reports must be filed within 30 days following completion of the recompletion in a new interval, a Form 3160-4 must be filed once testing herequirements, including reclamation, have been completed and the operator NOTE: MO-TE SET SURFACE	rizontally, give subsurface locations and measured and true vertical depths of be performed or provide the Bond No. on file with BLM/BIA. Required e involved operations. If the operation results in a multiple completion or us been completed. Final Abandonment Notices must be filed only after all
10/3/14- SPUD @ 1045 HRS. TD 12-1/4" SURF HOLE @ 430', 1645 HR	5.
10/4/14- RAN 13 jts. 9 5/8" 36# L/S LT&C csg, set @ 425', FC @ 390'	
PJSM, test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (245 st psi, <u>circ</u> 23 bbls Good <u>cmt to surfac</u> e	s) @ 15.8 PPG, drop plug & disp w/ 30.1 bbls H2O, bump plug @ 280
RDMO Mo-Te	
NOTE: WPX will MI an AWS rig and Install & test BOP at a later date.	We will file another sundry at that time. $oldsymbol{V}$
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Mark Heil	Title Regulatory Specialist
	D. 1. 10/6/2014
Signature V m - THIS SPACE FOR FEDERA	Date 10/6/2014
Approved by	
	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant the applicant holds legal or equitable title to those rights in the subject lease which we applicant to conduct operations thereon.	or certify that uld entitle the Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for ar United States any false, fictitious or fraudulent statements or representations as to an	y person knowingly and willfully to make to any department or agency of the ACCLPTED FOR RECEIPTED
(Instructions on page 2)	OCT 0 / (J.)
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NMOCDA

BY: William Tambekon