

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 20 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. NMNM-078359
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Landowner, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. 132829
3a. Address PO Box 640 Aztec, NM 87410		8. Well Name and No. CHACO 2306-17E #202H
3b. Phone No. (include area code) 505-333-1806		9. API Well No. 30-039-31254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1329' FNL & 315' FWLSEC 17 T23N R6W BHL: 1088' FNL & 1046' FEL SEC 13 T23N R7W		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (OIL)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA **OIL CONS. DIV DIST. 3**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE CASING</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/9/14 - MIRU AWS #222 - note: 9-5/8" surface previously set @ 425' (TD @ 430') by MoTe on 10/5/14

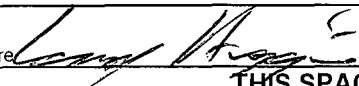
10/10/14 - PJSM, Rig up Antelope, Land test plug in Uni-Head, Test Blind rams, pipe rams, inner, outer choke manifold valves, test kill valves. TIW Floor Valve, inside BOP., 250 psi low 5 min, 1500 psi high 10 min, Test Annular 250 low 5 min, 1000 psi high 10 min, All Tests good. Pull test plug, shut Blind rams. Test Surface Casing to 600psi for 30 min (held) ✓

10/11/14 - 10/15/14 - DRILL 8-3/4" INTERMEDIATE HOLE

10/16/14 - TD 8-3/4" intermediate hole @ 6015' (TVD 5530')

Run 134 jts 7", 23#, J-55, LT&C csg. Landed @ 6004', FC @ 5957'

10/17/14 - Cement w/ HES, Test N2 and fluid pumps and lines to 6000 psi, Start @ 4 BPM 10 bbls Mud Flush, 40 bbls Chem wash ~11", 10 bbls FW, Lead #1 52 Sx (19.9 bbls) Elastiseal Mixed @ 11.5 ppg, YD 2.15, Water 12.09 gal/sx, Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15 Hal-766 Lead #2 730 sx (187 bbls) Elastaseal Mixed @ 13.0 ppg, YD 1.46, water 6.93 gal/sx Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15% Hal-766, Tail in w/ 100 sx (23.2 bbls) Halcem, mixed @ 13.5 ppg, YD 1.3, water 5.7 gal/sx, Additives, 50% poz, 0.2% Bentonite, 0.2% Versaset, 0.15% Halad 766, Drop top wiper plug, Displace w/ 234 Bbls mud, slow down to 2 bpm last 8 bbls, Went 3 bbls over, did not bump, shut down @ 03:30 10/17/2014, press prior 184 psi, check floats (held Ok), Circ 44 bbls cement to blow tank. Shut in Braiden Head valves, rinse truck Mix 100 sx (20.5 bbls) Halcem mixed @ 15.8 ppg, YD 1.17, water 5.02 gal/sx, Additives 2% CaCl, Pump cap down annulus @ 400 psi, Rinse out both Braiden head lines and shut in. Cap in Place @ 04:30 10/17/2014. Rig down HES. Test 7" Casing 250 psi low, 1500 psi 30 min, (BLM inspector Ray Espinosa attended rig today)

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Larry Higgins	Title Regulatory Specialist Sr
Signature 	Date 10/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	ACCEPTED FOR RECORD	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	OCT 20 2014

FARMINGTON FIELD OFFICE  
BY: William Tambekou