	UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	NTERIOR	CONFII CCT	DENT 17 201	倍把 52/ c	MB No	PPROVED , 1004-0137 ctober 31, 2014	
						OL	CONS. DIV DIST. 3	
					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well					N/A 8. Well Name and No.			
					Escrito L32-2408 01H			
2. Name of Operator Encana Oil & Gas (USA) Inc.					9, API Well No. 30-045-35451			
3a. Address 3b. Phone No   370 17th Street, Suite 1700 Denver, CO 80202 720-876-581			. (include area code) 7		10. Field and Pool or Exploratory Area Basin Mancos			
4. Location of Well (Footage, Sec., T., SHL: 1899" FSL and 226' FWL Section 32, T24 BHL: 1900" FSL and 330' FWL Socilon 31, T24		11. County or Parish, State San Juan County, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACT					10N		
Notice of Intent			<b>T</b>		uction (Start/Resume)		Water Shut-Off	
Subsequent Report	Alter Casing	Fracture	nstruction		unation mplete		Well Integrity Other Intermediate	
	Change Plans	=	d Abandon	_	xorarily Abandon	لستنا	Casing/Cement	
Final Abandonment Notice	inal Abandonment Notice Convert to Injection Plug		ck	k 🗌 Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set intermediate casing string 10/01/14. Gelled freshwater mud system. Hole dlameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-5065'TVD/MD.								
Casing set from surface to \$607'MD. No DV Tool. Top of float collar at 5560' MD. TOC at surface and BOC at 5522'MD								
Lead Cement pumped 10/01/14: 491 sks Premium Lite FM + 3% Cacl2 + 0.25#/sk Celloßake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate, mixed at 12.1 ppg, yield 2.13 cuft/sk.								
Tail Cement pumped 10/01/14: 401 sks Type III Cement + 1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A, yield 1.38 cuft/sk, mixed at 14.6 ppg. No Returns circulated to surface. A CBL will be run prior to Completions. WOC 7.5 hours. ACCEPTED FOR RECORD								
Tested BOP 10/01/14 to 3000# for 30minutes. No pressure drop. Tested casing 10/01/14 to 1500# for 30 minutes. No pressure drop.								
FARMINGTON FIELD OFFICE BY: William Tambekou								
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)								
Cristi Bauer Title Operations Technician								
Signature CREDI BALLER				Date 10/16/14				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by							· · · · · · · · · · · · · · · · ·	
Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation	not warrant or cer at lease which would	tify Id Office		İ:	)ate			
Title 18 H S C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)								

## NMOCDAY

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