Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 201

	ONID 140. 1004-0137
	Expires: October 31, 20
ase Serial No.	

BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NM16760		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If It N/A	6. If Indian, Alphe ChitSNANH DIST 3		
SUBMIT IN TRIPLICATE - Other instructions on page 2.			ı	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well COT 20 2014				H Moores word Moo			
☑ Oil Well ☐ Gas Well ☐ Other			Escri	8. Well Name and No. Escrito L18-2409 02H			
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API 30-04	9. API Well No. 30-045-35489		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202			le area code)		10. Field and Pool or Exploratory Area Bisti Lower-Gallup		
720-876-5867					11. County or Parish, State		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1453' FSL and 446' FWL Section 18, T24N, R9W BHL: 920' FSL and 330' FWL Section 13, T24N, R10W				,	San Juan County		
12. CHEC	CK THE APPROPRIATE BOX	K(ES) TO INDICATE	NATURE OF	NOTICE, RE	PORT OR OTH	IER DATA	
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION			
Notice of Intent	Notice of Intent Acidize		Deepen Pro		Start/Resume)	Water Shut-Off	
0	Alter Casing	Fracture Tre	=	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	☐ New Constru	<u> </u>	Recomplete		Other Intermediate Casing/Cement	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Ab	andon	Temporarily Water Dispo		- Cashig/Comon	
testing has been completed. Final determined that the site is ready for Set intermediate casing string 9/18/. Hole diameter: 8.75", casing diame Casing set from surface to 5883'MI Lead Cement pumped 9/19/14: 549 Metasilicate, mixed at 12.1 ppg, yie	or final inspection.) /14, Gelled freshwater mud ster: 7", casing weight and grown of the properties	system. rade: 26ppf J-55 LT collar at 5836' MD.	C. Depth of 8	.75" hole fron se and BOC a	n <u>0-5963'TVD/</u> t 5885'MD. V	MD.	
Tail Cement pumped 9/19/14: 415 50bbls returned to surface. WOC 7	7 hours.				·	· · ·	
Tostod BOP 9/19/14 to 3000# for 3	0minutes. No pressure drop	. Tested casing 9/1	9/14 to 1500#	for 30 minut	es. No pressu	AGGERTED FOR RECORD	
						OCT 23 2014	
						FARMINGTON FIELD OFFICE BY: William Tambel	
14. Thereby certify that the foregoing is	true and correct. Name (Printed)	Typed)				VV FIVE	
Cristi Bauer			Operations	Technician			
Signature CACA BALLER			10/2	2/1	4		
	THIS SPACE F	FOR FEDERAL	OR STAT	E OFFICE	USE		
Approved by Conditions of approval, if any, are attached	ed. Approval of this notice does	not warrant or certify	F itle			Date	
that the applicant holds legal or equitable entitle the applicant to conduct operation	title to those rights in the subject	t lease which would	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.