Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

CONFIDENTIAL STUGASE, Serial No.

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

			INIVETO / OU	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allotte Of	L'CONS. DIV DIST. 3
CUDANT IN TRIPLICATE Other instructions on name 2			7. If Unit of CA/Agree	ment, Vamo and of No.4
SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well Type of Well Type of			→ N/A	
Oil Well Gas W	111 Zo 2019	8. Well Name and No. Escrito L18-2409 02H		
2. Name of Operator Encana Oil & Gas (USA) Inc.		3. API Well No. 30:045-35489		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	(include area code) ,	10. Field and Pool or E Bisti Lower-Gallup	10. Field and Pool or Exploratory Area Bisti Lower-Gallup	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1453' FSL and 446' FWL Section 18, T24N, R9W RHL: 920' FSL and 330' FWL Section 13, T24N, R10W			11. County or Parish, State San Juan County	
12. CHEC	K THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOT	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF AC	CTION	
Notice of Intent	Acidize Deepe		oduction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report			complete mporarily Abandon	Other Production Liner
Final Abandonment Notice	Convert to Injection Plug	-	ater Disposal	
following completion of the involve testing has been completed. Final addermined that the site is ready for Utilized high performance water bas Kicked off lateral at 4091 on 9/16/14 liner 9/22/14. Hole diameter: 6.125", production st Float shoe at 10,448 MD. Float colla Set 13 external swellable casing page	cork will be performed or provide the Bond Ned operations. If the operation results in a management Notices must be filed only after final inspection.) ed mud from intermediate casing point (i.e., Landed lateral at 6198' on 9/20/14. Learning diameter: 4.5", production string wein at 10,406'MID. Production liner set from others for isolation of production string at 9' (10) 7041' (11) 6686' (12) 6325' (13) 5	ultiple completion or reconer all requirements, including the fall requirements and the fall requirements are fall requirements. The fall requirements are fall requirements are fall requirements are fall requirements. The fall requirements are fall requirements are fall requirements. The following depths: (1) 1973.	npletion in a new interval, agreclamation, have been I. I. of 10.450'MD/5382'TV	To reached 9/21/14. Set production 5" hole from 5963'-10,450'MD.
FARMINGTON FIELD OFFICE BY: William Tambekon				
14. I hereby certify that the foregoing is to	ue and correct. Name (Primed/Typed)			
Cristi Bauer		Title Operations Technician		
Signature (RE)	BALLOR	Date 1022	114	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	****			
that the applicant holds legal or equitable t entitle the applicant to conduct operations		ould Office		Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,				

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.