Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

CONFIDENTIAL

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6, If Indian, Allo	CONS. DIV DIST. 3	
SUBMIT IN TRIPLICATE - Other instructions on page 2. C C 2018				7. If Unit of CA/Agree	ment, Name and/or No.	
1. Type of Well				N/A	•	
Oil Well Gas Well Other				8. Well Name and No. Escrito M32-2408 01H		
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35521		
3a. Address 370 17th Street, Sulte 1700 Denver, CO 80202 (720) 876-5867			de area code)	10. Field and Pool or Exploratory Area Basin Mancos Gas Pool		
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) SHL413 FSL and 60 FWL Section 32, T24N, RBW BHL: 400 FSL and 330 FWL Section 31, T24N, RBW				11. County or Parish, State San Juan County		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE	NATURE OF NOT	ICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tre		oduction (Start/Resume)	Water Shut-Off Well Integrity	
()					Other Production	
Subsequent Report	Casing Repair	New Constru		complete	Liner/Cement	
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Ab☐ Plug Back		mporarily Abandon ater Disposal	Emorochicit	
Attach the Bond under which the w following completion of the involvesting has been completed. Final determined that the site is ready for Utilized high performance water bas Kicked off lateral at 3349' on 10/09/production_liner_10/17/14. Hole diameter: 6.125" production st Float shoe at 10,518'MD. Float collaboration was at 10,518'MD. Float collaboration when the site is ready for the site i	ed operations. If the operation Abandonment Notices must be final inspection.) ed mud from intermediate the final at 5878 and the final diameter. 4.5", production at 10,515'MD. Production of the firm of the fi	on results in a multiple be filed only after all recasing point (5717') on 10/13/14. Length ction string weight an liner set from 5506 woo R-3 + 3% bwow	completion or reconcequirements, includir MD) to TD of latera th of lateral: 4649' and grade: 11.6# SB b'-10,520'MD. Potassium Chlorid ald 2.63 cuft/sk, on	npletion in a new interval, ng reclamation, have been it. I. ID of 10.520MD/5321'T is80 LTC. Depth of 6.125 is + 0.25lbs/sack Cello	a Form 3160-4 must be filed once completed and the operator has VD reached 10/16/14, Set "hole from 5806'-10,520'MD. Flake + 0.5% bwoc CD-32 + 0bbls to surface.	
14. I hereby certify that the foregoing is t	rue and correct. Name (Prime	d(Typed)		VV I IXXX EXTENSION		
Cristi Bauer			Title Operations Technician			
Signature ARISA	BAUGE	_ Date	10/22	2/12/		
	THIS SPACE	FOR FEDERAL	OR STATE O	FFICE USE		
Approved by			Title		Data	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subje	s not warrant or certify ct lease which would	Office		Oate Control of the C	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,