Form 3160-5 (March 2012)

UNITED STATES 17 201 COMPIDENTIAL

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 20

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Expires: October 31, 2014 5. Lease Serial No. NMNM-048989A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

N/A

OII CONS DIV DIST 2

abandoned well. Use Form 3160-3 (APD) for such proposals.			OIL CONS. DIV DIST. 3	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreem	cnt Name and/or No
1. Type of Well Gas Well Other			8. Well Name and No. Lybrook M35-2308 01H	
2. Name of Operator Encana Oil & Gas (USA) Inc.			9, API Well No. 30-045-35526	
		(include area code) 7	10. Field and Pool or Exploratory Area Alamito-Gallup Pool	
4. Location of Well (Footage, Sec., T., SHL: 316' FSL and 1298' FWL Sec 35, T23N, R BHL: 330' FSL and 920' FWL Sec 2, T22N, R8V	R.M., or Survey Description) RSW N		11. County or Parish, State San Juan County, NM	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOT	ICE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION		TION		
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Casing Repair New	construction Rec	duction (Start/Resume) clamation complete nporarily Abandon ter Disposal	Water Shut-Off Well Integrity ✓ Other Conductor, Spud, Surface Casing/Cement
the proposal is to deepen direction Attach the Bond under which the v following completion of the involve	Operation: Clearly state all pertinent details, in nally or recomplete horizontally, give subsurfawork will be performed or provide the Bond I yed operations. If the operation results in a mid Abandonment Notices must be filed only after final inspection.)	ace locations and measured a No. on file with BLM/BIA. nultiple completion or recom	and true vertical depths of a Required subsequent repor apletion in a new interval, a	all pertinent markers and zones. As must be filed within 30 days Form 3160-4 must be filed once
Set 20" 94# conductor at 60' on 9/2	23/14. 100sks Type I Neat cement, 16.6pp	og. <u>Cement to surface.</u>		
Well spudded 9/25/14 V				
Set surface casing string 9/25/14.	Selled freshwater mud system.			
Hole diameter: 12.25", casing diam Casing set from surface to 528 TVC	neter <u>: 9.625"</u> , casing weight and grade: <u>36</u> D/MD.	Sppf J55 LTC. Depth of 12	2.25" hole from <u>0-528'TV</u> I	D/MD.
	em Cement + 2% bwoc CaCl + 0.125 lbs ge. WOC 8 hours for surface casing.	/sk Poly-E-Flake, yield 1.	17 cuft/sk, mixed at 15.8	ppg on
Float collar at 484'. TOC at surface	and BOC at 528'.			
Tested BOP 9/25/14 to 3000# for 3	Ominutes. No pressure drop. <u>Tested casi</u>	ng 9/25/14 to 1500# for 3	0 minutes. No pressure o	drop. 🗸
Started drilling out cement at 483'T	VD/MD on 9/26/14.			
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)	1		
Cristi Bauer		Title Operations Technician		
Signature Chish' BAUTR		Date 10/15/14		
	THIS SPACE FOR FEDE	RAL OR STATE OF	FICE USE	
Approved by				
that the applicant holds legal or equitable entitle the applicant to conduct operations		ould Office	ACCEPTED FOR R	ECORU
	3 U.S.C. Section 1212, make it a crime for any presentations as to any matter within its jurisdiction		v to makeliölänÿ deþailmehtið	hir agency of the United States any false,

(Instructions on page 2)

FARMINGTON FIELD OFFICE BY: William Tambekou