Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR



FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

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BURI	EAU OF LAND MAN	AGEMENT	CT 17 2 Salease	Scrial No. 048989A		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter, an				6. If Indian, Allottee Ol Licons. DIV DIST. 3		
	orm tor proposais i Jse Form 3160-3 (A			*		
				7. If Unit of CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on page 2.  1. Type of Well					,	
✓ Oil Well Gas Well Other				8. Well Name and No. Lybrook M35-2308 01H		
2. Name of Operator				9. API Well No. 30-045-35526		
Encana Oil & Gas (USA) Inc.  3a. Address  3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area		
370 17th Street, Suite 1700 Denver, CO 80202	Alamito-Gallup Pool					
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) SHL: 316 FSL and 1298 FWL Sec 35, T23N, R8W			11. Cour	11. County or Parish, State		
BHL: 330' FSL and 920' FWL Soc 2, T22N, R8W				San Juan County, NM		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE N	ATURE OF NOTICE, REPO	RT OR OTHE	ER DATA	
TYPE OF SUBMISSION	UBMISSION TYPE OF ACT					
Notice of Intent	Acidize	Deepen	Production (Sta	ırt/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity  Other Intermediate	
Subsequent Report	Classing Repair	New Constructi		1	Casing/Cement	
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Aband☐ Plug Back	don		- Cooling Collicia	
the proposal is to deepen directional Attach the Bond under which the wifollowing completion of the involve testing has been completed. Final indetermined that the site is ready for Set intermediate casing string 9/29/1 Hole diameter: 8.75", casing diameter Casing set from surface to 5157'MD Lead Cement pumped 9/30/14: 474 Metasilicate, mixed at 12.1 ppg. yield Tail Cement pumped 9/30/14: 365 s 100 bbls circulated to surface. WOC Tested BOP 9/30/14 to 3000# for 30 Started drilling out cement 10/01/14.	rork will be performed or pred operations. If the operations and operations are final inspection.)  14. Gelled freshwater much of the period o	ovide the Bond No. on file on results in a multiple cobe filed only after all required system.  grade: 26ppf J-55 LTC.  collar at 5111' MD. TO  % Cacl2 + 0.25#/sk Cebwoc CaCl + 0.25 lbs/s	e with BLM/BIA. Required sompletion or recompletion in a pricements, including reclamation of 8.75" hole from 0 of at surface and BOC at 5 lloflake + 5#/sk LCM-1 + 80 k cello flake + 0.2% bwocl	subsequent represented in the second in the	orts must be filed within 30 days, a Form 3160-4 must be filed once completed and the operator has  AD.  + 0.4% FL-52A + 0.4% Sodium  1.38 cuft/sk, mixed at 14.6 ppg	
14. I hereby certify that the foregoing is to	rue and correct. Name (Printe	ed/Typed)				
Cristi Bauer			Title Operations Technician			
Signature Cher Bulba Date						
	THIS SPACE	FOR FEDERAL C	R STATE OFFICE U	SE		
Approved by		· ·				

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency

Title

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY: William Tambekon

ACCEPTED FOR RECORD