BU	UNITED STATES EPARTMENT OF THE INTER REAU OF LAND MANAGEN NOTICES AND REPORTS	1ENT	JENT	In o	DRM APPROVED MB No. 1004-0137 pires: October 31, 2014 Hacconis DIV DIST 3	
Do not use this form for proposals to drill or to re-enter and a shandoned well. Use Form 3160-3 (APD) for such proposals.					<u>0CT-2 4 2014</u>	
SUBMIT IN TRIPLICATE - Other instructions on page 27				7 1f Unit of CA/Agreer Pending	nent, Name and/or No.	
I. Type of Well / UI ~ ZUIY				8. Well Name and No. Escrito L14-2408 03H		
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API, Well No.		
3u. Address 370 17th Street, Suite 1700 Denver, CO 80202			•5,• ••• • • • • • • • • • • • • • • • •	10. Field and Pool or Exploratory Area		
	76-5867	Dufers Point Gallup Dakota				
4. Location of Well (Footage, Sec., 1 SHL: 1393' FSL and 29' FWL Section 14, T BHL: 430' FSL and 330' FWL Section 15, T			San Juan County, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTI			ON	
Notice of Intent		Deepen	_	ction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	_	mation	Well Integrity	
Subsequent Report	Change Plans	Plug and Abandon	<u> </u>	orarily Abandon	Casing/Cement	
Final Abandonment Notice	Operation: Clearly state all pertinent de	Plug Back		Disposal		
 the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Set intermediate casing string 9/24/14. Gelled freshwater mud system. Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-6120'TVD/MD. 						
Casing set from surface to 6020'MD. No DV Tool. Top of float collar at 5973' MD. TOC at surface and BOC at 6021'MD.						
Lead Cement pumped 9/27/14: 550 sks Premium Lite FM + 3% Cacl2 + 0.25#/sk Celloflake + 5#/sk &CM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate, mixed at 12.1 ppg, yield 2.13 cuft/sk.						
Tail Cement pumped 9/27/14: 415 sks Type III Cement + 1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A, yield 1.38 cuft/sk, mixed at 14.6 ppg. 80bbls returned to surface. WOC 6 hours.						
Tested BOP 9/28/14 to 3000# for 30minutes. No pressure drop. Tested casing 9/28/14 to 1500# for 30 minutes. No pressure drop.						
OCT 2 2 2014						
FARMINGTON FIELD OFFICE BY: William Tambekon						
14. I hereby certify that the foregoing i	is true and correct. Name (Printed/Typed)		<i>WI</i>	<u>Marine</u>		
Cristi Bauer	Title Operation	Title Operations Technician				
Signature CRA	Date 1012	Date 18/21/14				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					ate	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						

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