Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Solicate of Entry Intertoching (1					NM 16589			
SUNDRY NOTICES AND REPORTS ON WELLS					. If Indian, Allottee	or TribulNa	CONS. DIV DIST. 3	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					WA	₩IL.	OOMO. DIA DIO 10 O	
					007.9.4.2014			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					774 Funt of CA/Agreement, Name and/or No.			
1. Type of Well PCT 99 2 3					N/A			
Oil Well Gas Well Other					8. Well Name and No. Escrito L14-2408 04H			
2. Name of Operator Fanthing Cold Field 7 Encana Oil & Gas (USA) Inc.								
3a. Address	ude area code)		U. Field and Pool or	Explorator	y Area			
370 17th Street, Suite 1700 Denver, CO 80202 720-876-5867					Dufer's Point Gallup Dakota			
4. Location of Well (Footage, Sec., T., SHL: 1423' FSL and 23' FWL Sec 14, T24N, R8 BHL: 1750' FSL and 330' FWL Sec 15, T24N, R			11. Country or Parish, State San Juan, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC					CE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACT								
	Acidize	Deepen			tion (Start/Resume)	Πw	ater Shut-Off	
Notice of Intent	Alter Casing	Fracture T	reat [Reclan			ell Integrity	
[Z] a	Casing Repair	New Const	_	Recom			her Conductor, Spud,	
Subsequent Report	Change Plans	☐ Plug and A		<u> </u>	rarily Abandon		Surface Casing/Cement	
Final Abandonment Notice	Convert to Injection	Plug Back		, ·	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set 20" 94# conductor at 120' on 9/09/14. 100sk Type I Neat cement, 16.6ppg. Cement to surface Well spud 10/03/2014 Set surface casing string 10/03/14. Gelled freshwater mud system. Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36ppf J55 LTC. Depth of 12.25" hole from 0-512"TVD/MD. Casing set from surface to 509" TVD/MD. Pumped 247 sacks of Type III Halcem Cement + 2% bwoc CaCl + 0.125 lbs/sk Poly-E-Flake, yield 1.17 cuft/sk, mixed at 15.8 ppg on 10/03/14. Circulated 25bbls to surface. WOC 6.5 hours for surface casing. ACCEPTED FOR RECORD								
Float collar at 464'. TOC at surface	OCT 2 2 2014							
					FARMINGTON F BY: Wills	IELD OFFI	am bekou	
14. I hereby certify that the foregoing is t	rue and correct.							
Name (Printed/Typed) Cristi Bauer Tii			Fitle Operations Technician					
Signature ORA BALLER Date				ne 10/21/14				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by						<u> </u>		
			Title			Daie		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject le		•			Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

