Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR OCT 20 2014 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS:					75. Lease Serial No. NMNM109398	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If India	6. If Indian, Alette CONS. DIVEDIST. 3	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit	7. If Unit of CA/Agreement, Name and/or No. OCT 2 3 2014	
1. Type of Well						
Oil Well Gas Well Other					8. Well Name and No. CHACO 2308-03E #403H	
2. Name of Operator WPX Energy Production, LLC				9. API We 30-045-		
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410 505-333-1806				Basin Ma	Basin Mancos (660')	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1906' FNL & 817' FWL SEC3 T23N R8W BHL: 330' FNL & 230' FWL SEC4 T23N R8W				9	11. Country or Parish, State San Juan, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
□	Acidize	Deepen	_	Production	I I Water Shift Iff	
Notice of Intent	Alter Casing	Fracture Treat		t/Resume) Reclamation	Well Integrity	
	Casing Repair	New Construction		Recomplete	Other FINAL CASING	
Subsequent Report			一一一	Temporarily		
, β/	Change Plans	Plug and Abandon		andon		
Final Abandonment Notice 13. Describe Proposed or Complete	Convert to Injection	Plug Back		Water Disposal		
all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 10/15/14 thru 10/16/14 – Drill 6-1/8" lateral 10/17/14 – TD 6-1/8" lateral @ 10664' (TVD 5332'), 1430hrs 10/18/14 – Run 124 jts, 4-1/2" CSG Liner, 11.6#, N-80/LT&C. 8RD CSG set @ 10656' (TVD 5393'), LC @ 10565', RSI tools 10552', marker jts @ 7363' & 8925', TOL @5779' 10/19/14 – PRESS TEST 6000#, 7000# W/ N-2. SPACERS = 10 Bbl FW, 40 Bbl TUNED SPACER, 10 Bbl FW. CAP = 40sx ELASTISEAL (10 Bbl, 58cf) + 6.81wgps (13ppg, 1.46Yld) FOAMED LEAD = 250sx ELASTISEAL (64.2 Bbl, 365cf) + 2.5% CHEM FOAMER 760 + 6.81wgps (13ppg, 1.46 Yld) TAIL = 100sx EXPANDECEM (23 Bbl, 129cf) + 5.76wgps (13.5ppg, 1.17 Yld) WASH LINES & DROP DART PLUG, DISPLACE W/ 126 Bbl (40 Bbl MMCR, 30 Bbl 2% KCL, 20 Bbl FW, 36 Bbl 2% KCL) FINAL PRESS 1020#, PUMP PLUG TO 1700#, CHECK FLOAT, HELD. PLUG DN @ 04:30, 10/19/2014. DROP BALL & PRESS TO 3718#, SET HANGER, PULL 50K OVER, SET 50K DN, HANGER SET. RELEASE FROM HANGER PUMPING 170 Bbl 2% KCL TO CLEAN TOL, CIRC 20 Bbl FOAMED CEMENT TO BLOW TANK. SHUT IN BACKSIDE & PRESS TEST TOL 1500# 30 MIN & CHART, GOOD TEST. Release AWS #730 @ 1900 on 10/19/14						
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Mark Heil			Title Regulatory Specialist			
Signature Date 10/20/14						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entit applicant to conduct operations thereon.			e the Office	DD DECORD	Date	
applicant to conduct operations thereon. ACCEPTED FOR RECORD Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the						
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction 2014						

(Instructions on page 2)

FARMINGTON FIELD OFFICE
BY: William Tambeken
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