

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 06 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

5. Lease Serial No.

NM 109398

6. If Indian, Allottee or Tribe Name

RCVD OCT 9 '14

7. If Unit of CA/Agreement, Name and/or No.

OIL CONS. DIV.

8. Well Name and No.

Chaco 2308-03E #403H

9. API Well No.

30-045-35588 DIST. 3

10. Field and Pool or Exploratory Area
Basin Mancos

11. County or Parish, State

SHL: Sec 3, T23N R8W, UL E

BHL: Sec 4, T23N R8W, UL D

1. Type of Well

☒ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1906' FNL & 817' FWL (SW/NW)

330' FNL & 230' FWL (NW/NW)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production
(Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily
Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **SPUD SURFACE
CASING**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NOTE: MO-TE SET SURFACE

9/24/14- SPUD @ 0845 HRS. TD 12-1/4" SURF HOLE @ 423', 1245 HRS.

9/25/14- RAN 13 jts. 9 5/8" 36# L/S LT&C csg, set @ 418', FC @ 383'

PJSM, test lines, pump 10 bbls FW spacer & 51 bbls Type G cmt (245 sxs) @ 15.8 PPG, drop plug & disp w/ 29.6 bbls H2O, bump plug @ 212 psi, circ 25 bbls good cmt to surface

RDMO Mo-Te

NOTE: WPX will MI AWS # 222 to Install & test BOP at a later date. We will file another sundry at that time. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title **Regulatory Specialist**

Signature

Date **9/29/14**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

FARMINGTON FIELD OFFICE

BY: **William Tambekou**