Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District I Energy,	Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	Minorals and Matarat Resources	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL C	ONSERVATION DIVISION	30-039-26668
District III 12	220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	razos Rd., Aztec, NM 87410 Santa Fe, NM 87505	
1220 S. St. Francis Dr., Santa Fe, NM	, , , , , , , , , , , , , , , , , , , ,	6. State Oil & Gas Lease No.
87505	EDORTS ON WELLS	24760
SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE	OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name  Cougar Com
PROPOSALS.)  1. Type of Well: Oil Well S Gas Well Other		8. Well Number 4 #2A
2. Name of Operator	Other	9. OGRID Number
McElvain Energy, Inc.		22044
3. Address of Operator		10. Pool name or Wildcat
		Blanco-Mesaverde
4. Well Location		RCUD SEP 19'14
Unit Letter M : 935 feet from t	the <u>South</u> line and <u>835</u> feet from the <u>W</u>	test_line OIL CONS. DIV.
Section 4 Township 25N Ra	inge <u>2W</u> NMPM <u>6th</u> County <u>r</u>	Rio Arriba DIST. 3
	n (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Na	ature of Notice, Report or Other D	<b>D</b> ata
	1	
	NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	
	_	
PULL OR ALTER CASING MULTIPLE (		
FOLE ON ALTER CASING   MOLTIFEE (	SOMI E GASING/CEMEN	1 308
OTHER:	☐ ⊠ Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance v		
Rat hole and cellar have been filled and leveled		
A steel marker at least 4" in diameter and at le	ast 4° above ground level has been set if	n concrete. It shows the
OPERATOR NAME, LEASE NAME, V	WELL NUMBER, API NUMBER, OI	JARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSH		
PERMANENTLY STAMPED ON THE	E MARKER'S SURFACE.	
The location has been leveled as nearly as nos	sible to original ground contour and has	been alcored of all junk treeh flow lines and
The location has been leveled as nearly as pos other production equipment.	side to original ground contour and has	been cleared of an junk, trash, now times and
Anchors, dead men, tie downs and risers have	been cut off at least two feet below grou	and level.
If this is a one-well lease or last remaining we		
OCD rules and the terms of the Operator's pit perm	nit and closure plan. All flow lines, proc	luction equipment and junk have been removed
from lease and well location.		
All metal bolts and other materials have been r	emoved. Portable bases have been remo	oved. (Poured onsite concrete bases do not have
to be removed.)	ddraegad as nor OCD miles	
<ul><li>All other environmental concerns have been a</li><li>Pipelines and flow lines have been abandoned</li></ul>		All fluids have been removed from non-
retrieved flow lines and pipelines.	asestante with 17.15.55.10 INMAC	
If this is a one-well lease or last remaining we	Il on lease: all electrical service poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastruct	ure.	
11/1 11 d. h h a. consulated automothic fem.	. to the ammorphista District office to sol	sodulo on increation
When all work has been completed, return this form	n to the appropriate District office to ser	nedule an inspection.
SIGNATURE Sulf (Youlf!	TITLE Eng Tech Manager	DATE <u>9-17-2014</u>
TYPE OR PRINT NAME Deborah Powell	E-MAIL: Debbyp@mcelvair	PHONE: 303-893-0933
For State Use Only		INSPECTOR, UIST. DATE 23-007-201
	BEBUTY ON a CAC	BAC 250 F T F(1)