Office OF INTENTION TO:    Office OF INTENTION TO:   Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice OF INTENTION TO:   Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice OF INTENTION TO:   Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice OF INTENTION TO:   Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   Notice OF Intention Or Other Data     Notice OF Intention Or Other Data   Notice Office     Notice OF Intention Or Other Data   Notice     Notice Office Office   Notice   Notice     Notice Office   Notice   Notice   Notice     Notice Office   Notice   Notice	Submit One Copy To Appropriate District	C4-4 £NI M-	<b>:</b>	P O 103	
MELL API NO.   Substance   Mell Api No.   Mell Ap	Office				
OIL CONSERVATION DIVISION 1220 Sut 18. First 81, Artesia, NM 88210 DISTORMENT 1220 Sut 18. First 87, Artesia, NM 88210 DISTORMENT 1220 Sut 18. First 87, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Sundry Nortices All Reports On Wells To Nort use this Form for Pergonsals to Debil on the Conservation of the Part of the Conservation of the Con		Energy, willierars and watu	iai Resources		
12.20 South St. Francis Dr.   Santa Fe, NM 87410   Santa Fe, NM 87505   Sata Office of Lease   Santa Fe, NM 87505   Sata Office of Santa Fe, NM 87505   Sata Office of Santa Fe, NM 87505   Sata Office of Santa Office of S	District II	OIL CONSERVATION	DIVISION		
Santa Fe, NM 87505   Sunday Fe, NM 87505   Sun					
1720 S. 17 Francis Dr., Santa Fe, NM   T. Lease Name or USB 747   17. Lease Name or USB 747   17. Lease Name or USB 7487   18. CANG. DTT.					
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOOR PROPOSALS TO DRILL, OR TO DEFPEN OR PLUG BACK TO A  (DO NOT USE THIS FORM FOOR PROPOSALS TO DRILL, OR TO DEFPEN OR PLUG BACK TO A  (DO NOT USE THIS FORM FOOR PROPOSALS TO DRILL, OR TO DEFPEN OR PLUG BACK TO A  (DO NOT USE THIS FORM FOOR PROPOSALS TO DRILL, OR TO DEFPEN OR PLUG BACK TO A  (DO NOT USE THIS FORM FOOR PROPOSALS)  1. Type of Well: OII Well		Sunta 1 0, 1111 0 /		PCUD OCT 6'14	
DONOT USE THIS FORM FOR PROPOSALS TO DERIBLI OR TO DEFERN OR PLUE BACK TO A DIFFERINT RESERVANCE, USE "PAPILACIATION FOR PRIMIT" (FORM C-101) FOR SUCH PROPOSALS)	87505	CO AND DEPONTS ON WELLS		OIL COMS. DILL	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROFORMALS.  1. Type of Well:   Oil Well   Gas Well   Other   S. Well Number #1E    2. Name of Operator   9. OGRID Number   5380    3. Address of Operator   9. OGRID Number   5380    3. Address of Operator   10. Pool name or Wildcat    BLANCO MV/OTERO CH/BASIN DK   10. Pool name or Wildcat    BLANCO CH/BASIN DK   10. Pool name or Wildcat    BLANCO				DAVNE A.	
1. Type of Well:   Oil Well   Gas Well   Other   S. Well Number #1E	DIFFERENT RESERVOIR. USE "APPLICAT			DIST. 3	
2. Name of Operator 3. Address of Operator 3. Control of the Con		as Well 🗀 Other		8. Well Number #1E	
SA Address of Operator   10. Pool name or Wildcat   10. Pool name or Wild		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	9. OGRID Number	
4. Well Location  Unit Letter N : 530 feet from the SOUTH line and 2080 feet from the WEST line Section 19 Township 29N Range 10W NMPM County SAN JUAN  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  S476 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS □ ALTERING CASING □ COMMENCE DRILLING OPNS □ PAND A □ CASING/CEMENT JOB □ CASING/CEMENT J	XTO ENERGY INC.			5380	
Well Location   Unit Letter   N   530   feet from the   SOUTH   line and   2080   feet from the   WEST   line   Section   19   Township   29N   Range   10W   NMPM   County   SAN JUAN	•				
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Section   19   Township   29N   Range   10W   NMPM   County   SAN JUAN					
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   CASING/CEMENT JOB   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    OTHER:   Location is ready for OCD inspection after P&A  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with DCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. All Intention all plants are production equipment and junk have been removed. All metal bolts and other materials have been addressed as per OCD rules.  All metal bolts and other materials have been addressed as per OCD rules.  Pipelines and flow lines and pipelines.  All this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well ocation, except for utility's distribution infrastructure.  SEATTACHED LETTER AGREEMENT  When all work has been completed, grum this form to the appropriate District office to schedule an inspection.  GIGNATURE ALTERIAL SHERRY J. MORROW E-MAIL: sherry morrow@xtoenergy.com PHONE: (505) 333-363					
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TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.   Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.   A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SUFFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with CDD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-etrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well ocation, except for utility's distribution infrastructure.  -SEE ATTACHED LETTER AGREEMENT When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE LEGULATORY ANALYST DATE 10/2/2014  TYPE OR					
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Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with DCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-terrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well ocation, except for utility's distribution infrastructure.  -SEE ATTACHED LETTER AGREEMENT  When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE  APPROVED BY:  TITLE REGULATORY ANALYST DATE 10/2/2014  TYPE OR PRINT NAME SHERRY J. MORROW E-MAIL: sherry morrow@xtoenergy.com PHONE: (505) 333-3630  TITLE GAS INSPECTOR DIST & DATE 21-CC1-2016	The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
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## HAND DELIVERED

June 23, 2014

Samuel James Gingerich and Joanna S. Gingerich 354 Road 4990 Bloomfield, NM 87413

Re:

Letter Agreement for Restoration

Payne A #1E

TOWNSHIP 29 North, Range 10 West, NMPM

SECTION 19

SAN JUAN COUNTY, NEW MEXICO

Dear Mr. and Mrs. Gingerich:

This letter will serve as our agreement for restoration, per our meeting of June 17, 2014.

- XTO will remove all surface equipment, tanks, pits, liners, etc.
- Remove anchors.
- Remove automation equipment as is practical given the rocky nature of the location.
- Leave well site and access road "as is", without removing rock or gravel.
- Leave gravel "mound" on north side of location "as is".
- No reseeding will take place as the road and well pad are all rock.
- Parties hereto agree that nothing will probably grow as there is no top soil to grow any grass or native vegetation.
- Remove aggregate around pit and take to alternate location, unless deemed it more prudent to leave it in place.
- Build up roadway around landowner's pond with appropriate aggregate to prevent landowner's vehicles from sinking into ground. Agreed to at meeting on 6-17.

This letter agreement serves as our agreement for restoration of the existing Payne A #1E well site and access road and conforms will any applicable laws and regulations in effect as of the day of this agreement.

Samuel James Gingerich et ux June 23, 2014 Page Two

Sincerely,

Paul Lehrman Sr. Land Surface Coordinator

Agreed to and accepted this  $24\frac{\dot{w}_i}{}$