Submit One Copy To Appropriate District Office	State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-045-25750
District III	1220 South St. Francis Dr.		 Indicate Type of Lease STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICE	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)			FOOTHILLS B
	s Well 🔲 Other		8. Well Number #1
2. Name of Operator XTO ENERGY INC.	Taxana and a second a second and a second an		9. OGRID Number 5380
3. Address of Operator			10. Pool name or Wildcat
382 CR 3100 AZTEC, NM 87410			WC FOOTHILLS FRUITLAND SAND
4. Well Location			
Unit Letter J: 1390 feet from the SOUTH line and 1650 feet from the EAST line			
Section 20 Township 30N Range 12W NMPM County SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5620' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data RCUD OCT 6 '14'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data RCUD OCT 5 '14 OUL CONS. DIV.			
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT REPORT OF: """
	LUG AND ABANDON	REMEDIAL WORK	<u>-</u>
	HANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT	JOB DIST. 3
OTHER:			ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
25 17 Steel market at least 1 in diameter and at least 1 above ground level has been set in constitution in the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
FERMANENTLI STAMFED ON THE MARKER SSURFACE.			
Mark The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
-TWINNED W/SAN JUAN FEDERAL #2T			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE SIGNATURE SIGNATURE TITLE REGULATORY ANALYST DATE 10/2/2014			
TWO OD DDD TO MAKE CHOOSE			
TYPE OR PRINT NAME SHERRY J. MORROW E-MAIL: sherry morrow@xtoenergy.com PHONE: (505) 333-3630 For State Use Only			
John Dur		pall out 8 gas ins	PECIDA, DASI A DATE 21-007-2014
APPROVED BY: My Conditions of Approval (if any):	PY	1145	DATE OF WITH
Conditions of Esphiotal (il alig).	ı y		

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